	LES RECEIVED				
-	DISTRIBUTION		NSERVATION COMMISSION	Form C-104	
	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110	
ŀ	FILE / J		AND	Effective 1-1-65	
ŀ	U.S.G.S.		ISPORT OIL AND NATURAL GA	S	
ŀ		AUTHORIZATION TO TRAN			
ł	01L /	R E	CEIVED		
	TRANSPORTER GAS /				
F	OPERATOR /				
1	PRORATION OFFICE	MP	AR 1 6 1977		
••	Operator				
	Honeysuckle Exploration	n Corporation V	<u>o. c. c.</u>		
Ì	Address ARTEBIA, OFFICE				
		nd, Texas 79701			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	To notify you of	f casinghead gas	
	Recompletion	Oll Dry Gas	connection.		
!	Change in Ownership	Casinghead Gas Condens			
	If change of ownership give name and address of previous owner				
П.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.	
	Lease Name		Xive, Federal	KXXXX NM-12211	
	Federal 20	1Y Shugart			
	Location Unit Letter N ; 2030 Feet From The West Line and <u>330</u> Feet From The South				
	Unit Letter <u>N</u> ; 2030	Feet From The West Line	and Feet From In		
		nship 185 Range	31E , NMPM, Edd	V County	
	Line of Section 20 Tow	nship 185 Hange			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil	A or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
	Navajo Crude Oil Purc		P.O. Drawer 175, Artes	ia, N.Mex. 88210	
	Name of Authorized Transporter of Cas	inghead Gas 🔽 or Dry Gas 🗌	Address (Give address to which approve	ed copy of this form is to be sent)	
	Continental Oil Co.		P.O. Box 2197, Housto	n. Tx 77001	
		Unit Sec. Twp. Rge.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	N 20 185 31E	Yes	March 1, 1977	
			rive commingling order number:		
If this production is commingled with that from any other lease or pool, give commingling order number: IV COMPLETION DATA Designate Type of Completion - (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	3926 '	
	2/1/76	3/8/76	3950 ' Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, sc.)	Name of Producing Formation		38 52 '	
	3632 DF	Grayburg	3718'	Depth Casing Shoe	
	Perforations	27001 111 5 2956! 11/1	CPF	3950'	
	3718', 3/23', 3//6',	718', 3723', 3776', 3780', 3011' & 3856' w/ISPF 3950' TUBING CASING, AND CEMENTING BECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		8 5/8"	744'	450	
	<u>12 1/4"</u> 7 7/8"	4 1/2"	3950'	1100	
	1 110				
	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)				
able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Dute of Test	Producing Method (Flow, pump, gas the	erc.)	
	3/10/76	3/31/76	Pumping	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	24 hrs.		Water-Bbls.	Gas-MCF	
	Actual Pres. During Test	Oil-Bbls.		5.45	
	74.77	22,15	52.62		
	GAS WELL	The state of The state	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-ia)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressue (Built-In)			
			OUL CONSERVA	TION COMMISSION	
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			APPROVED MAR 1 7 1977 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		W.a. Sressett		
			TITLE SUPERVISOR, DISTRICT. H		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		ent	All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
		itle)			
	3/15		well name or number, or transpor	well name or number, or transporter, or other such shares	
	(Date)		Separate Forms C-104 must be filed for each pool in multiply		
			completed wells.		