STATE OF NEW MEXICO SY AND MINERALS DEPARTMENT DISTANSION ANTA PE	OIL CONSERVAT P. O. BOX SANTA FE, NEW I	TION DIVISION	RECEIVED Byrn C-D4 Revised 0-1-78 SEP 04 1984 O. C. D. ARTESIA. OFFICE
1.3.0.3.	REQUEST FOR A		
PERATON DAS	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GA	\$
Spermor			RECEIVED
Ensource, Inc.	Bldg. #2, Suite 113, Midlan	nd, TX 79705	SEP 1 2 1984
3300 North "A", I leeson(s) for filing (Check proper bo	z)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion	Casinghead Gas Condens	ate	
change of ownership give name	Visa Energy Corp., 1616 (	Glenarm Place, Ste 21	100, Denver, CO 80202
nd address of previous owner			• 2
DESCRIPTION OF WELL AND		Barrat are S	oderal or XXX NM 12213
Federal 20			South
Unit Letter N 20	30 Feel From The West Line		From The South
Line of Section 20 T	ownship 185 Range	31E , NMPM, Ed	dy County
SIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GAS	5	approved copy of this form is so be sent)
None of Authorized Transporter of C	P. O. Box 159, Artesia, N. Mexico & P. O. Box 159, Artesia, N. Mexico &		esia, N. Mexico 88210
Name of Authorized Transporter of C	Casinghead Gas 🔀 or Dry Gas 🗌	Address (Give address to which P.O. Box 2197, Ho	uston, TX 77001
Continental Oil	Unit Sec. Twp. Rge.	Is gas actually connected?	When 3/1/77
If well produces oil or liquids, give location of tanks.	N 20 185 31E with that from any other lease or pool,	Yes	and the second
Date Spudded Diff Compton theory and the Compton theory and theory and the Compton theory a		Top Oll/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations			
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLESIZE			
		fter recovery of total volume of h	ood oll and must be equal to or exceed top all
TEST DATA AND REQUEST OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump,	
Date First New Oil Run To Tanks	Date of Test		Choke Size
Length of Test	Tubing Pressure	Casing Pressure	TD-3
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF POST 26-84 10-2 0p. CMg.
			Crg.
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)		
CERTIFICATE OF COMPLI	ERTIFICATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 10 1984	
		BYLeslie A. Clements	
BAAAF 12 1100 THE COMPLEX IS		TITLE	upervisor District
· · · · · ·		11 · · · · ·	led in compliance with RULE 1104. or allowable for a newly drilled or deepe
(Signature)		well, this form must be a	accordance with AULE 111.
Manager of Production		All sections of this i	form must be filled out completely for all eted wells.
(Tille) (1) 6(1 - 9006		Fill out only Sectio	ns I. II. III, and VI for changes of own canaporter, or other such change of condit
	(Date)	Separate Forms Coll completed wells.	04 must be filed for each pool in mult