Note			_		» /		_		
NEW MEXICO DIL CONSERVATION COMMISSION LUSS 0.5. LAND OFFICE OFFIRATION NAY 1 4 1976 NAY 1 1 1980 NAY 1 1 19									
WELL COMPLETION OR RECOMPLETION								* * - *	
Note	·	NEW MEXICO OIL CONSERVATION COMMISSION						(
Note of Company							AND LOG	ree X	
Note of Company	LAND OFFICE								
Note 14 1976									
A TYPE CONTROL Section									
ARTESIA, OFFICE None Line No. No	IG. TYPE OF WELL				<u>.</u>	(A) 1		It Agreement Name	
ARTESIA, OFFICE None Line No. No		OIL	GAS .			000	,		
Noore Programmer Noore Noore Programmer Noore Noore Noore Programmer Noore	b. TYPE OF COMPLETION								
18, National Corporation 1980 18, National Corporation 1980 19	WELL OVER DEEPEN BACK RESVR. OTHER							ore "FQ"	
2. Address of Operator 2. 207 South 4th Street - Artesia, NM 88210 2. 207 South 4th Street - Artesia, NM 88210 3. Location of Well 2. Cametary Morrow 3. Location of Well 4. Location of Well 4. Location of Well 5. Location of Well 6. Location of Well 7. Well 7. Well 7. Location of Well 7. Well 7	· · · · · · · · · · · · · · · · · · ·	laum Carn	omation d				9. Wel	l No.	
207 South 4th Street - Artesia, NM 88210	-							-	
A	•	th Street	- Artegi	a NM QQ	210		T T	I I	
Production Pro		tii Street	- MI CEST	a, NM OO	210		Contract of the Contract of th	cemetary Morrow	
100 100									
No.	F	1	980	Nort	h	1980			
15. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RB, RT, GR, etc.) 19. Elev. Combingheod 4-18-76 5-3-76 3-76	UNI! CE11EN	COCATED	FEET FR	том тие	LINE AND	TITITI		ounty	
15. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RB, RT, GR, etc.) 19. Elev. Combingheod 4-18-76 5-3-76 3-76	THE West LINE OF	sec. 19 T	wp. 20S #6	. 25E NMPM		///X////	202 //////	ly (IIIIIII)	
22.	15. Date Spudded	16. Date T.D. R	leached 17. Date	Compl. (Ready to I		Clevations (DF ,	RKB, RT, GR, etc.	/ 19. Elev. Cashinghead	
9750' 9534' 24. Producting interval(s), of this completion — Top, Bottom, Name 9381—9404' MORYOW 25. Was Directional Survey Mode NO 26. Type Electric and Other Logs Run DLL,—CNL/FDC 27. Was Well Cored Pio 28. CASING RECORD (Report all strings set in well) CASING SIZE 13-3/5" 54‡ 201' 17½" 150 SacKS 8-5/8" 32‡ 2200' 12½" 850 SacKS 8-5/8" 32‡ 2200' 12½" 850 SacKS 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE TOP BOTTOM SACKS TOP STATUTED TOP Well Stotus (Prod. or Shut-da) SIVIOPLO: DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED TOP SIVIOPLO: TOP Well Stotus (Prod. or Shut-da) SIVIOPLO: TOP TOP Well Stotus (Prod. or Shut-da) SIVIOPLO: TOP TOP TOP TOP TOP TOP TOP TOP TOP TO	3-17-76	1		-3-76		356 2'	GR '		
22. Wiss Directional Survey 9381-9404 Morrow Mo	•	l l	-		le Compl., Hov	v 23. Interv	als , Rotary Tools	Cable Tools	
9381-9404 MORYOW No No No No No No No N							0-9750		
25. Type Electric and Other Logs Run DLI_CNL/FDC 26. CASING RECORD (Report all strings set in wall) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 3.3-3/8" 54+ 201' 17½" 150 sacks 8-5/8" 32+ 2200' 12½" 850 sacks 5½" 17# 9737' 7-7/8" 450 sacks 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 9379' 9325' 31. Perforation Record (Interval, size and number) 9381-9404' W/60 .32" Shots DEEP FIRST Production Flowing Sift, pumping - Size and type pump) SITWOPLC DEEP FIRST Production Method (Flowing, gas lift, pumping - Size and type pump) SITWOPLC DEEP FIRST Production Flowing Site of test Hours Tested Choke Size Prod'n. For Test Test Hours Tested Test Prod Test Te	24. Producing Interval(s							25. Was Directional Survey Made	
DLL-CNL/FDC		9381-9	404' Morr	OW				No	
DLL-CNL/FDC	26 Type Electric and O	ther Logs Bun						27 Was Wall Cared	
CASING SIZE	20, 1,70 2120110 4114 0	-	T -CNI /PEC					1	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	28.	מת		ING RECORD (Res	ort all strings	set in well)	I	1.0	
13-3/6"		WEIGHT LB.					NTING RECORD	AMOUNT PULLED	
17# 9737' 7-7/8" 450 sacks	13-3/8"	54#			7½"				
LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 9379' 9325' 31. Perforation Record (Interval, size and number) 9381-9404' w/60 .32" Shots PRODUCTION Deter First Production Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Deter of Test Hours Tested Choke Size Prod'n. For Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio 5-3-76 Plow Tubing Press. Casing Pressure Power Rate Prod'n. For Oil - Bbi. Gas - MCF Water - Bbi. Oil Gravity - API (Corr.) Production of Cas (Sold, used for fuel, vented, etc.) Vented Deviation Survey enclosed Deviation Survey enclosed	8-5/8"	32#	2200	. 1	21411	850	sacks		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 9379' 9375' 31. Perforation Record (Interval, size and number) 9381-9404' W/60 .32" Shots PRODUCTION Deter First Production Flowing, gas lift, pumping - Size and type pump) 5-3-76 Production Method (Flowing, gas lift, pumping - Size and type pump) SIVOPLC Plow ing Deter of Test Hours Tested 2 hours Rate 1/2" Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 740 Pkr Determing Rate 2 oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By Harvey Apple Wented Harvey Apple	5년"	17#	9737	7.	-7/8"				
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 9379' 9375' 31. Perforation Record (Interval, size and number) 9381-9404' W/60 .32" Shots PRODUCTION Deter First Production Flowing, gas lift, pumping - Size and type pump) 5-3-76 Production Method (Flowing, gas lift, pumping - Size and type pump) SIVOPLC Plow ing Deter of Test Hours Tested 2 hours Rate 1/2" Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 740 Pkr Determing Rate 2 oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By Harvey Apple Wented Harvey Apple	,								
2-3/8" 9379 9325 31. Perforation Record (Interval, size and number) 9381-9404' w/60 .32" shots PRODUCTION Date First Production 5-3-76 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test Flowing Date of Test Hours Tested 1/2" Prod*n. For Test Period 1/2" Prod*n. For Test Period 377 Date of Test Hours Tested Prod*n. For Test Period 377 Test Period 377 Test Water - Bbl. Gas - MCF How Tubing Press. Casing Pressure Prod*n. For Test Period 377 Test Water - Bbl. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Deviation Survey enclosed Deviation Survey enclosed	29.				,	30.	TUBING	TUBING RECORD	
31. Perforation Record (Interval, size and number) 9381-9404' w/60 .32" shots PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Flowing Date of Test Flow Tubing Press. Casing Pressure Production Production Production Size Test Production Size Test Production Flow Tubing Press. Casing Pressure Production Production Method (Flowing, gas lift, pumping - Size and type pump) Size and type a	SIZE	тор	BOTTOM	SACKS CEMENT	SCREEN				
9381-9404' w/60 .32" shots DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED						2-3/2	93/9	937.3	
9381-9404' w/60 .32" shots DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	31 Perforation Record /	Interval size and	i number)		1 22	ACID SHOT S	BACTURE CENEN	IT SOUREZE ETC	
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SIWOPLC Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 5-3-76 2 1/2" Test Period 377 377 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 740 Pkr TSTM 4530 Test Witnessed By Harvey Apple 35. List of Attachments Deviation Survey enclosed			•				T		
PRODUCTION Date First Production Flowing Date of Test Hours Tested Date of Test Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Date of Test Date of Test Date of Test Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test Date of Test Witnessed By Harvey Apple Deviation Survey enclosed	9381-9404	, m\00 •3	2" shots		32		1		
PRODUCTION Date First Production Flowing Date of Test Hours Tested Date of Test Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Date of Test Date of Test Date of Test Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test Date of Test Witnessed By Harvey Apple Deviation Survey enclosed					Na	tural	-	- Lect	
PRODUCTION Date First Production Flowing Date of Test Hours Tested Date of Test Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Date of Test Date of Test Date of Test Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test Date of Test Witnessed By Harvey Apple Deviation Survey enclosed								- Com 2	
PRODUCTION Date First Production Flowing Date of Test Hours Tested Date of Test Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Date of Test Date of Test Date of Test Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test Date of Test Witnessed By Harvey Apple Deviation Survey enclosed								<u> </u>	
Flowing SIWOPLC Date of Test Sold Plowing Sold Plowing	PRODUCTION 5								
Date of Test Howrs Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio								TEZODE O	
5-3-76 2 1/2" Test Period 377 Flow Tubing Press. 740 Pkr Pkr TSTM Vented Deviation Survey enclosed 377 Test Period 377 Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By Harvey Apple		Hours Tested		Prod'n. For	Oil - Bbl.	Gas - MC			
Flow Tubing Press. Casing Pressure Plow Rate Plow Rate Poil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 740 Pkr TSTM 4530 Test Witnessed By Harvey Apple 35. List of Attachments Deviation Survey enclosed		1				1	1	345 - 311 11413	
740 PRY — TSTM 4530 34. Disposition of Cas (Sold, used for fuel, vented, etc.) Vented Deviation Survey enclosed Test Witnessed By Harvey Apple	Flow Tubing Press.	Casing Pressure	e Calculated 24	Oil — Bbl.	Gas - M	 		Oil Gravity - API (Corr.)	
Vented Harvey Apple 35. List of Attachments Deviation Survey enclosed	740	Pkr	Hour Rate	TSTM	453	0			
Deviation Survey enclosed	34. Disposition of Gas (Sold, used for fue	el, vented, etc.)				1	1	
Deviation Survey enclosed			,	Vented			Harvey	y Apple	
	35. List of Attachments	T) == -1			ad				
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
	36. I hereby certify that	the information s	hown on both side:	s of this form is tru	ue and complet	e to the best of	my knowledge and	belief.	
Geol. Secty 5-13-76									
SIGNED Complementale Geol. Secty DATE 5-13-76									