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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
**RECEIVED**

MAY 14 1976

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>O.C.G.</u> b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>ARTESIA, OFFICE</u>										7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation										8. Farm or Lease Name Moore "FQ"	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210										9. Well No. 1	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>20S</u> RGE. <u>25E</u> NMPM										10. Field and Pool, or Wildcat <del>Ind.</del> Cemetary Morrow	
15. Date Spudded 3-17-76										18. Elevations (DF, RKB, RT, GR, etc.) 3562' GR	
16. Date T.D. Reached 4-18-76										19. Elev. Casinghead	
17. Date Compl. (Ready to Prod.) 5-3-76										23. Intervals Drilled By Rotary Tools 0-9750'	
20. Total Depth 9750'										21. Plug Back T.D. 9534'	
22. If Multiple Compl., How Many										25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9381-9404' Morrow										27. Was Well Cored No	
26. Type Electric and Other Logs Run DLL-CNL/FDC											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		54#		201'		17 1/2"		150 sacks			
8-5/8"		32#		2200'		12 1/4"		850 sacks			
5 1/2"		17#		9737'		7-7/8"		450 sacks			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		9379'		9323'							
31. Perforation Record (Interval, size and number) 9381-9404' w/60 .32" shots											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED							
Natural											
33. PRODUCTION											
Date First Production 5-3-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SIWOPLC			
Date of Test 5-3-76		Hours Tested 2		Choke Size 1/2"		Prod'n. For Test Period TSTM		Oil - Bbl. 4530		Gas - MCF 377	
Flow Tubing Press. 740		Casing Pressure Pkr		Calculated 24-Hour Rate		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Harvey Apple	
35. List of Attachments Deviation Survey enclosed											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Christine Tomlinson</u> TITLE <u>Geol. Secty</u> DATE <u>5-13-76</u>											