

OIL CONSERVATION DIVISION
P. O. BOX 208
SANTA FE, NEW MEXICO 87501
O. C. D.

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SEP 24 1984

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

a. TYPE OF WELL *BPM*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER Re-Completion

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well

WIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

West LINE OF SEC. 19 TWP. 20S RGE. 25E NMPM

Re-Completion Date Spudded 9-15-84 16. Date T.D. Reached - 17. Date Compl. (Ready to Prod.) 9-20-84 18. Elevations (DF, RKB, RT, GR, etc.) 3562' GR

19. Elev. Casinghead
20. Total Depth 9750' 21. Plug Back T.D. 9315' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9073-9128' Atoka

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	201'	17-1/2"	150 SX	
8-5/8"	32#	2200'	12-1/4"	850 SX	
5-1/2"	17#	9737'	7-7/8"	450 SX	

LINER RECORD					30.	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	
					2-3/8"	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9073-9128/ w/12 .45" Holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9073-9128'	w/2000g. 15% acid, N2 + ball sealers

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-20-84		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-20-84	6	1/8"		-	21	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
230	Pkr		-	84	-	-	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: Harvey Apple TITLE Production Supervisor DATE 9-24-84

7. Unit Agreement Name

8. Farm or Lease Name

Moore FO

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Atoka

12. County

Eddy