CYAYP OF MENT MEXTURE			Farr 6 101
STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OU CONSERV	ATION DIVISION	RECEIVED RELEVED 10 1-78
1111 1 M IN UT ION		DX 2088	
14H1478	SANTA FE, NEV	W MEXICO 87501	SEP 24 (C84
v 0.0.0.			O. C. D.
LAND OFFICE OIL V		RALLOWABLE	ARTESIA, OFFICE
OPTRATUR (/		ND PORT OIL AND NATURAL GA	ألا فلتحكيم ويعتبهم فبالمحمد فالمتعامية ومتعارك فالمناف ومعتهما والمحاوية والمعارية
TAURATION OFFICE		-	
Yates Petrole	um Corporation		
207 South 4th	St., Artesia, NM 88210		
Feason(s) for filing (Check proper b		Other (Please explain)	
New Well X	Change in Transporter of: Oil Dry G	G B ()	
Change In Ownership	Casinghead Gas Conde		
change of ownership give name	,		
nd address of previous owner			
ESCRIPTION OF WELL AN	Weil No. Pool Nage/Including F	ormation Kind of	Lease Lease Lease Lease
Moore FQ	1 Undes. Atoka	State, F	oderator Foo Fee
Lecellon	980 Feet From The North LI	ne and 1980 Free J	rom The West
Unit Letter F	980 Feet From The NOTTH Lit	he and 1900 feel f	rom TheWest
Line of Section 19	Township 20S Range	25E , NMPM,	Eddy County
UNICENTION OF TRANSPO	RTER OF OIL AND NATURAL GA	15	
Norie of Authorized Transporter of (011 📄 🛛 or Condensate 🔀	Address (Give address to which i	approved copy of this form is to be sent)
Navajo Crude Oil Pur		Box 159, Artesia, NM	88210 approved copy of this form is to be sent)
lame of Authorized Transporter of C Transwestern Pipelin		Box 2521, Houston, T	
i well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When approx. 1-3 months
ive location of tanks.	F 19 20s 25e	Yes	9-34.81
	with that from any other lease or pool,	give commingling order number	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Hesty, Diff, Res
Designate Type of Comple			<u>X</u> <u>X</u> <u>X</u>
Set Spadde Re-Completion 9-15-84	Date Compl. Heady to Prod. 9-20-84	Tetal Depth 9750'	931.5'
texcuens (DF, RKB, RT, GR, etc.		Tep Oll/Gas Pay	Tubing Depth
3562' GR	Atoka	9073'	9024 ' Depth Casing Stice
efforctions 9073-912	8 '		9737'
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17½"</u>	<u>13-3/8"</u> 8-5/8"	201' 2200'	850
<u>12¼''</u> 7-7/8''	5-1/2"	9737'	450
7-770	2-3/8"	9024 '	· · · · · · · · · · · · · · · · · · ·
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of social volume of loa epih or be for full 24 hours)	d oil and must be equal to or exceed top all
IL WELL cin First New Cil Run To Tonks	Dote of Test	Producing Method (Flow, pump.)	as lífi, eic.)
ength of Test	Tubing Prossure	Casing Pressure	Choke Size
	1		Gas - MCF
ctual Frod. Duting Test	Oll-Bble.	Water - Bbla.	Sdi - Mot
ciual Frod. During Test	Oil-Bble.	Walor Blim.	
	Oil-Bble.	Walof - 3514.	
AS WELL ceteal Frod. Tool-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
AS WELL Setual Fred. Tool-MCF/D 21	Longth of Toot 6 hrs	Bble, Condensate/MMCF	
AS WELL ctual Fred. Tool-MCF/D 21	Length of Test	Bbls. Condensate/MMCF Cosing Pressure (Shut-in) Pkr	Gravity of Condensate Choke Size 1/8 ¹¹
AS WELL ctual Frod. Test-MCF/D 21 esting Method (pitot, back pr.) Back Pressure	Length of Test 6 hrs Tubing Pressure (Shut-in) 230	Bble. Condensate/MMCF Cosing Pressure (Shut-in) Pkr DIL CONSER	Gravity of Condensale
AS WELL ctual Frod. Tool-MCF/D 21 eoling Mothed (pilol, back pr.) Back Pressure ERTIFICATE OF COMPLIA	Length of Teet 6 hrs Tubing Freeswe (shut-in) 230 NCE	Bble. Condeneale/MMCF Cosing Pressure (Shut-in) Pkr DIL CONSER	Gravity of Condensate
AS WELL ctual Frod. Tool-MCF/D 21 enting Mothod (pilol, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules on vision have been complied wi	Length of Test 6 hrs Tubing Pressure (shut-in) 230 NCE d regulations of the Oil Conservation th and that the information given	Bble. Condensate/MMCF Costing Pressure (Shut-1m) Pkr DIL CONSER APPROVED1 Coting Coting Coting DIL CONSER	Gravity of Condensate Choke Sixe 1/8" VATION DIVISION 2 1984
AS WELL ctual Frod. Tool-MCF/D 21 enting Mothod (pilol, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules on vision have been complied wi	Length of Teet 6 hrs Tubing Freeswe (shut-in) 230 NCE	Bble. Condeneale/AMACF Cosing Pressure (Shut-1m) Pkr DIL CONSER APPROVED OCT 1 BY Orig Lost	Choke Size 1/8" VATION DIVISION 2 1984 • A. Clements
AS WELL AS WELL 21 Cetting Method (pitol, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules an initian have been complied wi	Length of Test 6 hrs Tubing Pressure (shut-in) 230 NCE d regulations of the Oil Conservation th and that the information given	Bble. Condensate/MMCF Costing Pressure (Shut-1B) Pkr DIL CONSER APPROVED OCT 1 BY Orig Lest TITLE Super	Gravity of Condensate Choke Size 1/8" VATION DIVISION 2 1984 e A. Clements prvisor District.II
AS WELL AS WELL 21 Cetting Method (pitol, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules and ivision have been complied will ove is true and complete to t	Length of Test 6 hrs Tubing Pressure (Shut-in) 230 NCE d regulations of the Oil Conservation th and that the information given the best of my knowledge and belief.	Bble. Condeneale/MMCF Costing Pressure (Shut-1n) Pkr DIL CONSER APPROVED OCT 1 BY Orig Lest TITLE Supe This form is to be file.	Gravity of Condensate Choke Size 1/8" VATION DIVISION 2 1984 inal Signed By e A. Clements prvisor District II t in compliance with DULT 1100
AS WELL AS WELL 21 Cetting Method (pitol, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules an initian have been complied wi	Length of Test 6 hrs Tubing Pressure (Shut-in) 230 NCE d regulations of the Oil Conservation th and that the information given the best of my knowledge and belief.	Bble. Condeneale/MMCF Cosing Pressure (Shut-in) Pkr DIL CONSER APPROVED OCT 1 BY Orig BY Lest TITLE Supe This form is to be file If this is a request for	Gravity of Condensate Choke Size 1/8" VATION DIVISION 2 1984 • A. Clements prvisor District II 1 in compliance with mult f 1106 allowable for a newly drilled or deepen omnanied by a tabulation of the deviati
AS WELL Vetual Frod, Test-MCF/D 21 Peting Method (pitol, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules and ivision have been complied will vove is true and complete to the Minimum	Length of Test 6 hrs Tubing Pressure (Shut-in) 230 NCE d regulations of the Oli Conservation th and that the information given the best of my knowledge and belief.	Bble. Condeneale/MMCF Cosing Pressure (Shut-in) Pkr DIL CONSER APPROVED OCT 1 BY Orig BY Lest TITLE Supe This form is to be file If this is a request for well, this form must be acc tasks taken on the well in	Gravity of Condensate Choke Size 1/8" VATION DIVISION 2 1984 • A. Clements prvisor District II 1 in compliance with mULF 1104 allowable for a newly drilled or deepen companied by a tabulation of the deviati accordance with MULE 111.
Actual Frod. Test-MCF/D 21 Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules and ivision have been complied will cove is true and complete to the formed of the second completer to the cove is true and completer to the formed of the second completer to the production	Length of Test 6 hrs Tubing Pressure (Shut-in) 230 NCE d regulations of the Oli Conservation th and that the information given the best of my knowledge and belief.	Bble. Condenecte/MMCF Costing Pressure (Shut-in) Pkr DIL CONSER APPROVED OCT 1 BY Orig BY Corig TITLE Super This form is to be filled If this is a request for well, this form must be acc tests taken on the well in All sections of this for able on new and recomplete	Gravity of Condensate Choke Size 1/8" VATION DIVISION 2 1984 • A. Clements prvisor District II 1 in compliance with MULE 1106 allowable for a newly drilled or deepen companied by a tabulation of the deviati accordance with MULE 111. In must be filled out completely for allowable.
AS WELL Actual Frod. Test-MCF/D 21 Testing Kisthod (pitol, back pr.) Back Pressure TRTIFICATE OF COMPLIA hereby certify that the rules an invision have been complete will bove is true and complete to t Automata (Sin Productic	Length of Test 6 hrs Tubing Pressure (shut-in) 230 NCE d regulations of the Oli Conservation th and that the information given the best of my knowledge and belief. <u>bob CCCT</u> (naiwe) on Supervisor Tute)	Bble. Condeneoue/MMCF Cosing Pressure (Ehut-1n) Pkr DIL CONSER APPROVED OCT 1 BY Orig BY Lest TITLE Supe This form is to be files If this is a request for well, this form must be acc togge taken on the woll in All sections of this for able on new and recomplete	Gravity of Condensate Choke Size 1/8" VATION DIVISION 2 1984 • A. Clements prisor District II 1 in compliance with mULF 1104 allowable for a newly drilled or deepen ompanied by a tabulation of the deviati accordance with MULE 111. In must be filled out completely for allow of wells.
AS WELL Actual Frod. Test-MCF/D 21 Reting Method (pitol, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules and ivision have been complied will pove is true and complete to the ALLANTA (Signature) Production 1 9-24-8	Length of Test 6 hrs Tubing Pressure (shut-in) 230 NCE d regulations of the Oli Conservation th and that the information given the best of my knowledge and belief. <u>bob CCCT</u> (naiwe) on Supervisor Tute)	Bble. Condenecte/MMCF Costing Pressure (Shut-in) Pkr DIL CONSER APPROVED OCT 1 BY Orig BY Orig It ble is a request for well, this form must be acc tests taken on the well in All sections of this for shile on new and recomplete Fill out only Sections well pame or number, or tran	Gravity of Condensate Choke Size 1/8" VATION DIVISION 2 1984 • A. Clements prvisor District II 1 in compliance with MULE 1106 allowable for a newly drilled or deepen companied by a tabulation of the deviati accordance with MULE 111. In must be filled out completely for allowable.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY OCT 03 1984 O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE October 1, 1984

This is to notify t	he Oil Conservation Division that connection for the
purchase of gas from the	Yates Petroleum Corporation
	Operator
Moore "FQ"	#1 /==
Lease	Well Unit
19-20S-25E	Withhat (Atoka)
S.T.R.	Pool
Transwestern Name of Purchaser	was made on September 26, 1984
	was made on September 26, 1984 Transwestern Pipeline Company
	Transwestern Pipeline Company Company
	Transwestern Pipeline Company Company
	Transwestern Pipeline Company
	Transwestern Pipeline Company Company

cc: Operator

New Mexico Oil Conservation Commission Oil & Gas Conservation Division P. O. Box 2088 Santa Fe, NM 87501