·			RECEIVED	)		
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DISTRIBUTION		MEXICO OIL CONSE	ERVATION COMMISSIO	F F	form C-101 Revised 1-1-65	i i i i i i i i i i i i i i i i i i i
SANTA FE			DEC 09 '8	R L	5A, Indicate	Type of Lease
					STATE	FEE X
U.S.G.S.			0. C. D.	-	5, State Oil 6	Gas Lease No.
LAND OFFICE	4	ARTESIA, OFFICE				
OPERATOR V			The Control of the		IIIIII.	
	FOR PERMIT TO		OR PLUG BACK			
	TOK PERMIT TO	DRIEL, DELI EN,	OKT LOO D. OK		7. Unit Agree	ement Name
1a. Type of Work		<b></b>				
DRILL			PLUG	ВАСК 🕅	8. Farm or Lo	ease Name
b. Type of Well			SINGLE M	ZONE	Moore F	Q
OIL GAS WELL GAS 2. Name of Operator	OTHER	/			9. Well No.	
	Corporation				1	
Yates Petroleum 3. Address of Operator	Corporation .				10. Field and	i Pool, or Wildcut
	t Artonia MM	88210			Undesi	gnated
105 South 4th S	L., AILESIA, MA	1000	N	L	ШШ	
4. Location of Well UNIT LETTE	R F LOC	ated <u>1980</u>	FEET FROM THE NORT	11 LINE		
	57 <b>h</b>	10	TWP. 205 RGE.25	Е имри		
AND 1980 FEET FROM	THE West LINE	E OF SEC. ]9		TIIIII	12. County	
					Eddy	
<i>{}}}}}}}}</i>	********	********	*******	MMM	<u>IIIIII</u>	
<i>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</i>	************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19, Proposed Depth	19A. Formation	1	20. Hotary or C.T.
(1)			9750 <b>'</b>	Strawn		Reverse Unit
21. Elevations (Show whether DF	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	· · · · · · · · · · · · · · · · · · ·	22. Approx	. Date Work will start
-9750- 3562'4		et			When	approved
23.						
<u> </u>	Р	ROPOSED CASING AN	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOC	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
17	13-3/8"	54#	201'	1.50	sx (in p	lace)
<u> </u>	8-5/8"	32#	2200'	850	sx (in p	lace)
	7-7/8"	17#	9737'	450	sx (in p	lace)
- 2		l	<b>I</b> .	I		l

·~ .

Propose to abandon Atoka with CIBP at 9050' w/35' cement cap, perforate Strawn Limes at 8757-60' and 8683-86', stimulate as needed for production. Will test Lower Canyon at 7626-79' if not commercial in Strawn.

APPROVAL VALID FOR 180	DAYS
PERMET EX TES 6/12/8 UNLASS DULLING UNDERV	9
UNLESS DIVILING UNDERV	VAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM Tive Zone, give blowout preventer program, if any.	A: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PR	ESENT PRODUCTIVE	ZONE AND PROPOSED NEW PRODUC
I hereby certify that the information above is true and	complete to the best of my knowledge and belief.		
Standed Councils Donation	Tille_Production_Supervisor	Date	12-7-88
(This space for State Use)	incred By		
Original S APPROVED BY	illiamstle	DATE_	DEC 1 9 1988

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

.

## OIL CONSERVATION DIVIS

P. O. BOX 2088

## SANTA FE, NEW MEXICO 87501

Form C-1 Revised	

		All distances	must be from th	outer hound	artes of t	he Section		
Operator Yates	Petroleum Co	rporation	1.001	Moore	FQ			Well No. 1
Unit Letter	Section	Townshilp		Hange		County		
F	- 19	20-S		25-E		E	ddy	
Actual Fostage Loc	ation of Well:			000			Wast	
1980	feet from the	North	The drift	980	fret	from the	West	line Dedicated Acrooge:
Ground Level Elev.	Producting F		Pool		لمعمد			320 Acres
3562'		- Canyon	L	Undesig			<u></u>	
	e acreage dedic							the plat below. thereof (both as to working
interest a:	id royalty).							
3. If more the dated by c	communitization,	unitization, for	ce-pooling. e	tc?				of all owners been consoli
X Yes		nnswer is "yes"						
this form i	f necessary.)							dated. (Use reverse side o
No allowed	Jo will be assig	ned to the well c)or until a non	until all inte -standard uni	rests have it, eliminati	been c ng sucl	onsolida h interes	ted (by con ts, has bee	mmunitization, unitization n approved by the Divisio
						··1		CERTIFICATION
	1	R25		1				
1	i		sa Petrole ing Resour				1 hereby	certify that the information con
	1	K.	ing kesour	cesi				erein is true and complete to the
I				1				my knowledge and belief.
	1	• 086		l		, ,	Ju an	inta Doculier
_·				!			Jua	nita Goodlett
	l l			ł			Position Produ	ction Supervisor
ł				1	•		Company	
198	0'	-		1			Yates	Petroleum Corporatio
	t						Date	12-7-88
Souther	rn Unlion Prod	d. co.		l				12-7-00
Moore								
	. 1	19		l				<b></b> .
	1							y certily that the well locatio
	1			I				n this plot was platted from fiel
	1							foctual surveys made by me a
	• .			1				y supervision, and that the sam and correct to the best of m
				i				and correct to the best of the lage and belief.
	1			Ĺ			Lnowled	iye ana verien
							<b>D</b> - 6	the endedmal alat
	8			■ ■ ■ ■ ■ ■ ■			Refer Date Surv	to original plat.
				1				d Protessional Engineer md Curveyoj
				1				
				<u>l</u>		,	Certificat	e No.
Kinesen in the second	2 process of							
0 330 640	PD 1320 1050 1	ORG 2310 2640	2000	1500 100	0 8	00 (		