

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-21755

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☒

OTHER ☐

O. C. D.

ARTESIA, OFFICE

Recompletion

7. Lease Name or Unit Agreement Name

Moore FQ

2. Name of Operator

Yates Petroleum Corporation

8. Well No.

1

3. Address of Operator

105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat

Undes. Strawn

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 19

Township 20S

Range 25E

NMPM

Eddy

County

10. Date Spudded

RECOMPLETION

12-14-88

11. Date T.D. Reached

-

12. Date Compl. (Ready to Prod.)

1-17-89

13. Elevations (DF & RKB, RT, GR, etc.)

3562' GR

14. Elev. Casinghead

15. Total Depth

9750'

16. Plug Back T.D.

7280'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

Pulling Unit

19. Producing Interval(s), of this completion - Top, Bottom, Name

8276-8397'; 8683-8760½' Strawn

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None for recompletion

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	201'	17½"	150 sx (in place)	
8-5/8"	32#	2200'	12½"	850 sx (in place)	
5½"	17#	9737'	7-7/8"	450 sx (in place)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8202'	8202'

26. Perforation record (interval, size, and number)

8276-8397' w/10 .42" holes

8683-8760½" w/10 .45" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

8276' 8397' w/2000g. acid

8683-8760½' w/3000 g. acid

PRODUCTION

28. Date First Production 1-17-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-17-89	Hours Tested 24	Choke Size 5/64"	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 100	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 650 psi	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 100	Water - Bbl. -	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - connected to pipeline 1-18-89

Test Witnessed By

Tracy Richardson

30. List Attachments

None for recompletion

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Juanita Goodlett

Title Production Supvr Date 1-20-89