

N. M. O. C. C. COPY
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029392 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hinkle B federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Shugart

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

26 - 18 S 31 E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒

2. NAME OF OPERATOR

WESTALL - MASK

3. ADDRESS OF OPERATOR

Drawer 1477, Roswell NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' from North line and 330' from West line

At top prod. interval reported below

At total depth

14. PERMIT NO.

not appl

DATE ISSUED

15. DATE SPUDDED

3/26/76

16. DATE T.D. REACHED

5/1/76

17. DATE COMPL. (Ready to prod.)

5/21/76

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3646 gr

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4035

21. PLUG, BACK T.D., MD & TVD

3700

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Queen 3280-3652

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY NEUTRON

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	650	11	300 sacks	
4 1/2	9.5 #	4035	7 7/8	250	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 EUE	3980	none

31. PERFORATION RECORD (Interval, size and number)

3280-86 5370-3410
3452-3504 (9 holes)
3628-3652 (10 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3998-4014	(12 Holes) 1000 gal 15% ds
3756-4018	(30 Holes) 40,000 gal water
3280-3286	(3 Holes) 55,000 # 20/40 san
3370-3410	(11 Holes) 12 bbls acid

33.* PRODUCTION 60,000 gal water, 60,000 # 20/40 sand

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5/20/76		pump 2 x 1 1/2 x 10						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5/20/76	24		→	25	tstm	4		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			25	tstm	4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 GAMMA RAY NEUTRON LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

* (See Instructions and Spaces for Additional Data on Reverse Side)