

DISTRIBUTION	
SAN TA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
MAY 25 1976

B.C.C.
ARTESIA, OFFICE

I. Operator: WESTALL - MASK ✓
Address: Drawer 1477, Roswell NM 88201
Reason(s) for filing (Check proper box):
New Well: ☒ Change in Transporter of:
Recompletion: ☐ Oil: ☐ Dry Gas: ☐
Change in Ownership: ☐ Casinghead Gas: ☐ Condensate: ☐
Other (Please explain): CASINGHEAD GAS MUST NOT BE
FLARED AFTER 7-20-76 ✓
UNLESS AN EXCEPTION TO Rule 300
IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Hinkle B Federal Well No.: 8 Pool Name, including Formation: Shugart
Kind of Lease: Federal LC State, Federal or Fee: 029392 B
Location: Unit Letter: D; 330' Feet From The north Line and 330' Feet From The west line
Line of Section: 26, Township: 18 south Range: 31 east, N.M.P.M., Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil: ☒ or Condensate: ☐
Navajo Crude Oil Purchasing Co Address (Give address to which approved copy of this form is to be sent):
Box 175, Artesia NM 88210
Name of Authorized Transporter of Casinghead Gas: ☐ or Dry Gas: ☐
Address (Give address to which approved copy of this form is to be sent):
If well produces oil or liquids, give location of tanks: Unit: D Sec.: 26 Twp.: 18S Rge.: 31E Is gas actually connected? When:

If this production is commingled with that from any other lease or pool, give commingling order number: none

IV. COMPLETION DATA
Designate Type of Completion - (X): Oil Well: X Gas Well: New Well: X Workover: Deepen: Plug Back: Same Ren'v.: Diff. Ren'v.:
Date Spudded: 3/26/76 Date Compl. Ready to Prod.: 5/21/76 Total Depth: 4035 P.B.T.D.: 3700
Pool: SHUGART Name of Producing Formation: Queen Top Oil/Gas Pay: 3280-3652 Tubing Depth:
Perforations: 3398-4014, 3756-4010; 3280-3286, 3370-3410, 3452-3504 Depth Casing Shoe: 4035
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 11" CASING & TUBING SIZE: 8 5/8 20# DEPTH SET: 650 SACKS CEMENT: 300
7 7/8 4 1/2 9.5 # 4035 250
4 1/2 2 EUE 3980

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 5/21/76 Date of Test: 5/20/76 Producing Method (Flow, pump, gas lift, etc.): pump
Length of Test: 24 hours Tubing Pressure: Casing Pressure: Choke Size: none
Actual Prod. During Test: 29 Oil-Bbls.: 25 Water-Bbls.: 4 Gas-MCF: tstm

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure: Casing Pressure: Choke Size:

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Jack Mask (Signature)
Co-owner (Title)
OIL CONSERVATION COMMISSION
MAY 28 1976
APPROVED: W.A. Gussert, 19
BY: SUPERVISOR, DISTRICT II
TITLE:
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.