

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other Instructions
reverse side)

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Form Approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 1372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Roger C. Hanks	8. FARM OR LEASE NAME Barbara Federal
3. ADDRESS OF OPERATOR P. O. Box 3148, Midland, TX 79701	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FWL	10. FIELD AND POOL, OR WILDCAT Dagger Draw Field
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3599.8' GR
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Testing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

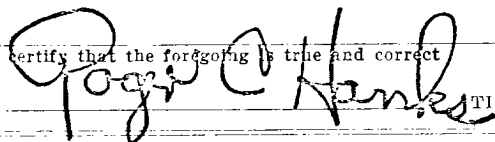
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-3-76 DST #1. 6100 to 6138. Temp 112°. IH 2747#, ISIP 393# 60 min, IFP 26# 30 min, FFP 26# 60 min, FSIP 654# 120 min, FHP 2721#. Recovered approx 15' drlg fluid. Sampler - 0 psi, 0 cubic ft gas, 1300 cc liquid. Slope test 3/4° @ 6138'.
- 5-7-76 DST #2. 6504 to 6743. Tool open w/good blow. Gas to surface in 20 min @ 33 mcfpd, inc to 64 mcfpd. Close tool in for 60 min. Open w/weak blow, inc to 29 mcfpd, dec to TSTM. IHP 3272#, FHP 3272#, ISIP 576#, FSIP 811#, IFP 523-393#, FFP 366-471# 180 min. Recovered 1100' gas cut mud.
- 5-12-76 DST #3. 7692 to 7782. Gas to surface in 10 min @ 240 mcfpd. IHP 3838, ISIP 2432, IFP 719, FFP 824, FSIP 2039, FHP 3772. Recovered 500' dstl, 500' oil & gas cut mud, 3900' wtr w/sulfur odor.
- 5-14-76 DST #4. 7796 to 7942. Tool open w/weak blow, inc to fair blow in 30 min, good blow in 60 min. IFP 3966# 60 min, ISIP 473, IFP 129#, FHP 3882#, FSIP 731#, FFP 129# 120 min. Recovered approx 45' drlg mud.
- 5-15-76 Logging @ 8020'.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Owner-Operator

DATE

May 27, 1976

(This space for Federal or State-office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE