

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 1372

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barbara Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Dagger Draw Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-19S-25E

12. COUNTY OR PARISH 13. STATE

Eddy

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Roger C. Hanks

3. ADDRESS OF OPERATOR

P. O. Box 3148, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3599.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Testing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-23-76 DST #5. 8913 to 8980. Gas to surface in 114 min @ 28 mcfpd, dec to TSTM. ISIP 1285# 60 min, FSIP 2975# 180 min, IFP 107# 30 min, FFP 107# 120 min, IHP 4373#, FHP 4323#. Recovered 116' drlg mud.

5-26-76 Log 8010' to 9183'.

5-27-76 Ran 290 jts 5 1/2" 20# csg. Set @ 9164 w/200 sx 50-50 Poz Class C, 3/4% CFR-2, 2% gel. Set DV tool @ 8036'. Cmt 2nd stage w/300 sx 50-50 Poz. WOC.

RECEIVED

JUN 3 1976

O. C. C.  
ARTESIA, OFFICE

RECEIVED

JUN - 1 1976

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Roger C. Hanks*

TITLE

Owner-Operator

DATE

May 27, 1976

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*1976*  
*[Signature]*

\*See Instructions on Reverse Side