| DISTRIBUTION | |
|---|---|
| SANTA FE | / |
| FILE | / |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER OIL | / |
| TRANSPORTER GAS | / |
| OPERATOR | / |
| PRORATION OFFICE | |

5

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
JUN 28 1976
O. C. C.
ARTESIA, OFFICE

Form C-104
Supersedes Form C-104 and C-110
Effective 1-1-65

I. Operator
ROGER C. HANKS

Address
P. O. Box 3148, Midland, TX 79701

Reason(s) for filing (Check proper box)
New Well XX
Recompletion
Change in Ownership
Change in Transporter of:
Oil
Dry Gas
Casinghead Gas
Condensate
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease |
|---|---|---|---|
| Barbara Federal | 5 | Dagger Draw-Upper Penn North | State, Federal or Fee Federal |

Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West

Section 18 Township 19S Range 25E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate XX
Scurlock Oil Company
Address (Give address to which approved copy of this form is to be sent)
1216 Vaughn Building, Midland, TX 79701

Name of Authorized Transporter of Casinghead Gas or Dry Gas XX
Roger C. Hanks
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 3148, Midland, TX 79701

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|---|---|---|---|---|---|---|
| | F | 18 | 19S | 25E | Yes | 6-9-76 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| Designate Type of Completion – (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|---|---|---|---|---|---|---|---|---|
| | X | | | | | | | |

| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| 4-12-76 | 6-9-76 | 9183' | 7768' |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| 3599.8' GR | Cisco Canyon | 7718' | 7691' |
| Perforations | | | Depth Casing Shoe |
| 7718-28 (21 holes), 7736-68' (65 holes) | | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| 17½ | 13-3/8" | 414' | 300 sx |
| 11 | 8-5/8" | 1115' | 800 sx |
| | 5-1/2" | 9164' | 500 sx |
| | 2-7/8" | 7691' | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) |
|---|---|---|
| 6-9-76 | 6-10-76 | Flowing |

| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
|---|---|---|---|
| 24 hrs | 170# | 0 | 1/2" |

| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
|---|---|---|---|
| | 176 | 487 | 270 |

GAS WELL

| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
|---|---|---|---|
| | | | |

| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
|---|---|---|---|
| | | | |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roger C. Hanks
(Signature)

OIL CONSERVATION COMMISSION

APPROVED JUL 16 1976, 19

BY Selan Mecnis

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with Rule 1104.
If this is a request for allowable for a newly drilled or deepened well, it must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.