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Report casing pressure in lieu of tubing pressure for any well produeing through casing. Kell original and one copy of this report to the district office of the New Mexico Oli Conservation Commission in accordance with Rule 301 and appropriate pool rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gasedil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased slicwables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psis and a temperature of 60° F. Specific gravity base will be 0.60.		Barbara Federal	Barbara Federal	LEASE NAME	2100 Wilco Building	Roger C. Hanks		
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	I hereby certify that the above information is true and complete to the best of my know ledge and belief.		44	4 5	GRAV.	Completion X			
			540	537	SOLUTION COLORING			Revieed 1-1-65	
			993.6	551.2	TEST CAS M.C.F.	1			.1-65
			1840	1026	CAS - OIL RATIO CU.FT/BE	Special			

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Agent

(Signalure)

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

C-116