

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-110
Revised 1-1-65

Operator		Pool		County												
Roger C. Hanks		North Dagger Draw		Eddy												
Address		Type of Test - (X)		Scheduled <input type="checkbox"/>												
2100 Wilco Building Midland, Texas. 79701		Upper Penn		Completion <input checked="" type="checkbox"/>												
Expected <input type="checkbox"/>		Specified <input type="checkbox"/>														
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST MINS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BB	
		U	S	T	R						WATER GALS.	GRAV. OIL	OIL GALS.	GAS M.C.F.		
Barbara Federal	5	F	18	19s	25e	8-24-76	GI	2"	80	427	24.	99	45	537	551.2	1026
Barbara Federal	6	J	18	19s	25e	8-24-76	GI	2"	95	427	24.	465	44	540	993.6	1840

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O.C.C.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.


During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)
Agent