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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPEF ATOR			
PROPATION OFFICE			
Operator			
1	/		

## 

1brm C-104

	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Elioctive RECEIVED	
	U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL		
	LAND OFFICE		AND THE THE THE	fi ta:	
	TRANSPORTER OIL			JUN 9 1980	
	OPEFATOR A	_		O. C. D	
	PROPATION OFFICE	-		ARTESIA, OFFICE	
	Operator	<del></del>		OFFICE	
	Conoco luc				
	Address //	1 660 1111	£8240		
	Reason(s) for filing (Check proper bo)	Hobbs, NM	Other (Please explain) Pre	vicusly submitted forms	
	New Well	Change in Transporter of:	INDICATED Conoco luc	. Surtace Transportation would	
	Recompletion	CII 💹 Dry Go	us begin transporting oil	. 6.1.80. Due to DDE ck oil Co. will continue to be	
	Change In Ownership	Casinghead Gas Conde	nsate Litransporter of oil		
	If change of ownership give name				
	and address of previous owner				
Ħ.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas		
	Lease Name	Well No. Pool Name, Including F		av or Fee	
	Barbara Federal	6 M. Nagger Gr	an Ugger Fenn	AM 1372	
	Unit Letter Q :	SO Feet From The South Lir	ne and 1920 Feet From	The Eust	
	Ont Letter	7.00 1 tott 1 tott 1 to 0 1 to 0 1 to 1 to			
	Line of Section 18 To	waship 19 Range	2.5 , NMPM,	Eddy County	
	DECLOS ATTION OF TRANSPOR	TED OF OU AND NATURAL CA	10	,	
111.	Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
	Scarlock Oil Name of Authorized Transporter of Co	Company	1216 Vaugher Bldg Midland Tx 79701  Address (Give address to which approved copy of this form is to be sent)		
	1 4	singhead Gas or Dry Gas			
	Conoco In.	Unit Sec. Twp. Age.	Bof 460 Hobbs		
	If well produces oil or liquids, give location of tanks.	9 18 19 25		8-6-76	
	<u></u>	ith that from any other lease or pool,			
IV.	COMPLETION DATA				
	Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Flug Back   Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	
	Pare Spadoo		·		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
			<u>                                     </u>	Depth Casing Shoe	
	Perforations			Depth Casing 5.100	
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
• •	OIL WELL	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (r.tow, pump, gas it	ji, eic.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Pred. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF	
		<u> </u>	<u> </u>	1	
	CACHELY				
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
				TION COLUMNSTON	
VI.	ERTIFICATE OF COMPLIANCE		1)	ATION COMMISSION	
	I havebur carrier shot the enter and	regulations of the Oil Connervation	APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		W. a Gressett			
above is true and complete to the best of my knowledge and belief.			HY	R, DISTRICT II	
	/				
	Harhal K-li	1 2	This form is to be filed in	compliance with RULE 1104.	
	Hashal K.li	ch	II the state force count his eccommod	wable for a newly drilled or despending of the deviation of the deviation	
	(514)	oidre)	well, this form must be secompa- tents taken on the well in secon	rdence with RULE III.	

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(Title)

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