

OIL CONSERVATION DIVISION

DISTRICT OFFICE #2

May thru August 1982
NO. 2059 P

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE _____

PURPOSE _____

Effective June 10, 1982 the following wells of the Conoco, Inc.,
wells in the north field below is hereby revised as indicated.

NORTH FIELD PRORATIONED WELLS ASSOCIATED

Barbara Federal Cor #C-E-17-19-25, increase to 84 BOPD.
9 days @ 83 BOPD = 27 bbls.
21 days @ 84 BOPD = 1764 bbls.
June Total - 1791 bbls.
July Total - 2604 bbls.
Aug. Total - 2604 bbls.

✓ Barbara Federal Cor #C-D-18-19-25, increase to 55 BOPD.
9 days @ 43 BOPD = 387 bbls.
21 days @ 55 BOPD = 1155 bbls.
June Total - 1542 bbls.
July Total - 1705 bbls.
Aug. Total - 1705 bbls.

Laguna Draw #1-E-20-19-25, increase to 58 BOPD.
9 days @ 41 BOPD = 369 bbls.
21 days @ 58 BOPD = 1218 bbls.
June Total - 1567 bbls.
July Total - 1798 bbls.
Aug. Total - 1798 bbls.

WAG:mm
Conoco, Inc.
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OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR