

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other Instruction
verse side)

DATE
ON

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-1372
2. NAME OF OPERATOR Conoco Inc. ✓	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FEL - Unit Letter J	8. FARM OR LEASE NAME Barbara Federal
14. PERMIT NO. 30-015-21794	9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT N. Dagger Draw Upper Penn
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-19S-25E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU. Kill well if necessary w/10 ppg mud.
2. ND tree, NU BOP.
3. GIH w/2-7/8" tbq open ended to 7530' and tag cmt retainer. Pump 120 bbls 10 ppg mud then 25 sx Class "H", 15.6 ppg cmt. Displace w/43 bbls 10 ppg mud. This plug caps the cmt retainer.
4. POOH w/open-ended tbq.
5. GIH w/wireline to tag fluid level. Fluid should be no deeper than ±6300'. If FL is below 6300', re-fill w/10 ppg mud until FL is achieved.
6. GIH w/4" perforating gun and wireline.
7. Perforate @ ±6569' w/ 4 spf. POOH w/ perforating gun.
8. GIH w/1 jt of 2-7/8" tbq. Establish injection rate through perms and circulate up annulus w/10 ppg mud.
 - a). If an injection rate cannot be accomplished, assume that the Wolfcamp is isolated from the Abo. GIH w/open-ended tbq to ±6638' and pump 25 sxs Class H, 15.6 ppg cmt and displace w/ 37 bbls of 10 ppg mud. Go to step 9.
 - b). If an injection rate can be accomplished, GIH w/open-ended tbq to ±6569 and pump 40 sxs Class H, 15.6 ppg cmt. Displace w/36 bbls of 10 ppg mud. Go to step 9.

18. I hereby certify that the foregoing is true and correct

SIGNED William W. Baker

TITLE Administrative Supervisor

DATE April 18, 1989

(This space for Federal or State office use)

APPROVED BY Shammy J. Shaw
CONDITIONS OF APPROVAL, IF ANY

FOR: ADMINISTRATIVE SUPERVISOR
TITLE

DATE 4-27-89

*See Instructions on Reverse Side

9. SD for 4 hrs to allow cmt plug to cure.
10. GIH w/ wireline and tag cmt plug. Cmt plug should be no deeper than $\pm 5469'$.

NOTE: If plug is deeper, call engineer.
11. Fill hole w/10 ppg mud.
12. POOH to $\pm 4400'$. Pump 25 sx Class "H", 15.6 ppg cmt. Displace w/25' bbls 10 ppg mud. This plug satisfies the BLM rule for having a cmt cmt plug every 2000'.
13. POOH to $\pm 2231'$. Pump 25 sx Class "H", 15.6 ppg cmt. Displace w/11 bbls 10 ppg mud.
14. POOH w/2-7/8" tbg to 1993'. Pump 44 bbls 10 ppg mud to load hole above csg part.
15. POOH w/2-7/8" tbg.
16. GIH w/4" perforating gun and wireline.
17. Perf 4 spf @ 1270'.
18. POOH w/perforating equipment.
19. GIH w/1 joint 2-7/8" tbg. Establish an injection rate through perfs and circulate up annulus w/10 ppg mud.

NOTE: If an injection rate cannot be established, reperf 50' uphole until injection is accomplished.
20. Pump 350 sx cmt to circulate up 5-1/2" x 8-5/8" annulus and 5-1/2" csg to surface.

NOTE: If cmt does not circulate up annulus, pump 25 sx cmt down annulus.
21. POOH w/1 jt of 2-7/8" tbg.
22. GIH w/400' 1" tbg down 8-5/8" x 13-3/8" annulus.
23. Pump 170 sx Class H, 15.6 ppg cmt down annulus & circulate to surface.
24. POOH w/ 1" tbg.

NOTE: If cement does not circulate up annulus, pump 25 sx cmt down annulus.
25. RDMO.
26. Cut off csg 3' below ground level. Weld on a 1/4" thick metal cover over wellbore.
27. Install abandonment marker w/ well name and location inscribed on it.