-	JISTAULUTION JISTAULUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION CON SION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Dim C+104 Superseder Old C-101 and C+14 Effective 1-1-65 . GAS	
1.	IRANSPORTER OIL   GAS   OPERATOR   PROBATION OFFICE			RECEIVED MAR 6 1979	
	Yates Petroleum Corporation				
	207 South Fourth Street - Artesia, NM 88210				
	Reason(s) for filing (Check proper box New Well Recompletion X Change in Ownership		01her (Please explain)		
	If change of ownership give name and address of previous owner				
Π.	DESCRIPTION OF WELL AND	LEASE			
	CC Tank Unit	Vell No. Pool Name, including F 1 Wildcat <del>Cis</del>	State Fode	nd of Fee Federal	
	Location -				
	Unit Letter F ; 1980 Feet From The North Line and 1980' Feet From The West				
	Line of Section 28 Township 195 Range 24E , NMPM, Eddy County				
п.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS		
	Nome of Authorized Transporter of Ot			roved copy of this form is to be sent)	
			Artesia, NM 88210 roved copy of this form is to be sent)		
	LU-U Cog Two Bog Is		P. O. Box 2521 - Houston, TX 77001		
	If well produces all ar liquids, give location of tanks.	F 28 195 24E	yes		
		lth that from any other lease or pool,	give commingling order number:		
γ.	COMPLETION DATA Designate Type of Completi	on (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
	Designate Type of Complete Date Spudded	on - (λ) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4-26-76	4-6-78	8947	7525	
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth 7375	
	3748' KB Perforations	L Canyon	7446	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1/2"	13-3/8"	208'	125 sacks	
	12-1/4"	8-5/8"	947'	600 sacks	
	7-7/8"	4-1/2"	8182' 7375'	275 sacks	
<b>X</b> 7	TECT DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allow				
۷.	OIL WELL				
	Dute First New Oil Run To Tanks		frequently memory from the first	•	
	Length of Test	Tubing Procouro	Casing Pressure	Choke Size	
	Actual Pred. During Tost	Oil+Bblo.	Water-Bble.	Gas-MCF	
	**************************************		· .		
	GAS WELL Actual Fred, Toot-MCF/D	Length of Test	Bbls. Condensote/MMCF	Gravity of Condenacts	
	145	3 hours	TSTM	·	
	Teating histhod (pitot, back pr.)	Tubing Procesus (Shuu-iu)	Casing Prensure (Shut-in)	Choke Size	
	Back pressure	2340	packer		
Л.	CERTIFICATE OF COMPLIAN	(C)?			
	I hereby cortify that the sules and regulations of the Oli Connervation		APPROVED, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DY		
			TITLE		
			This form is to be filed in compliance with RULE 1104.		
	Silver a land and		tents is a request for allowable for a newly dill. I er despend		
	(Stenative)		well, this form must be accompenied by a tubulation of the Caviation tests taken on the well in accordance with AULE, 111.		
	Engineer U		All sections of this form must be filled out completely for allow-		
	(Tille)		eble on new and recompleted valle.		
	3-5-79 (Deta)		well name or number, or transp	well name or number, or transporter, or other such change of condition.	
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