

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
NM 0559774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CC Tank Unit Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28-19S-24E

Unit F NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
Yates Petroleum Corporation

JUN 21 1976

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FWL Sec. 28-19S-24E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 4-26-76 16. DATE T.D. REACHED 5-28-76 17. DATE COMPL. (Ready to prod.) 6-3-76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3731' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8947' 21. PLUG, BACK T.D., MD & TVD 8180' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 0-8947' 24. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8101-8107' -

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC & DLL

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	208'	17 1/2"	125 sacks	
8-5/8"	24#	947'	12 1/2"	600 sacks	
4 1/2"	11.6-10.5#	8182'	7-7/8"	275 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	8038	8038

31. PERFORATION RECORD (Interval, size and number)

8101-8107' w/24 .32" shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND TYPE OF MATERIAL USED
Natural	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				U. S. GEOLOGICAL SURVEY AMERICAN INDIAN SERVICE		WELL STATUS (Producing or shut-in)	
6-3-76		Flowing							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
6-3-76	4	Adj.	→	TSTM	244	Nil	-		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
2289	Pkr	→	TSTM	1464	Nil	-			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Don Weaver

35. LIST OF ATTACHMENTS

DST's and 4 copies of the Deviation Survey also, 4-copies of 4-point.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Christine Johnson

TITLE

Geol. Secty

DATE

6-18-76

*(See Instructions and Spaces for Additional Data on Reverse Side)