

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0559774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CC Tank Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat (Canyon)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit F

Sec. 28-19S-24E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

Other

RECEIVED

MAR 13 1979

b. TYPE OF COMPLETION:

NEW

WELL

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF.

RESVR.

Other

2. NAME OF OPERATOR

Yates Petroleum Corporation

O.C.C.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

207 South Fourth Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FWL of Sec. 28-19S-24E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4-26-76

16. DATE T.D. REACHED

5-29-76

17. DATE COMPL. (Ready to prod.)

4-11-78

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3748' KB; 3731' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8947'

21. PLUG, BACK T.D., MD & TVD

7525' KB

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8947

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7446-7500' Canyon

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-Density & DLL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
13-3/8"	48#	208'	17-1/2"	125 sacks
8-5/8"	24#	947'	12-1/4"	600 sacks
4-1/2"	11.6 & 10.5	8182'	7-7/8"	275 sacks

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7375'	7375'

31. PERFORATION RECORD (Interval, size and number)

7446-7452' w/12 .34" holes

7496-7500' w/8 .34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7446-7500	1500 gallons 15% DS-30 + N2
	5000 gallons 15% DS-30 + CO2

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-11-78		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-11-78	3	1/4"	→	TSTM	18	1	----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
85#	packer	→	-----	145	8		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

J. M. Morgan

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Eddie L. Morgan

TITLE

Engineer

DATE

3-5-79

*(See Instructions and Spaces for Additional Data on Reverse Side)