

N. M. O. C. C. COM
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Copy to SF
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 1372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barbara Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Dagger Draw Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-19S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL ☒ GAS ☐
WELL ☒ WELL ☐ OTHER

RECEIVED

2. NAME OF OPERATOR

Roger C. Hanks

DEC 22 1976

3. ADDRESS OF OPERATOR

P. O. Box 3148, Midland, TX 79701 D.C.C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3510.6 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-14-76 DST #1 (7385-7448)

IHP 3404, IFP 105-119 (30 min), ISIP 3063 (60 min), FFP
92-119 (60 min), FSIP 3011 (180 min), FHP 3378. Rec 210'
drlg mud. Sampler - 100 psi, .37 cuft gas, tr. liquid.

12-17-76 DST #2 (7683-7864)

IHP 3638, IFP 249-604 (30 min), ISIP 2950 (60 min), FFP
525-1050 (60 min), FSIP 2950 (120 min), FHP 3550. Rec 250'
oil, 100' oil & gas cut drlg mud, 2500' gas cut wtr.
Sampler - 250 psi, 2100 cc fluid (2000 cc wtr, 100 cc oil),
1.95 cuft gas.

RECEIVED

DEC 21 1976

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Owner-Operator

DATE December 20, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE DEC 21 1976

CONDITIONS OF APPROVAL, IF ANY: