

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(See other instructions on reverse side)copy to SF
Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____				
2. NAME OF OPERATOR Roger C. Hanks											
3. ADDRESS OF OPERATOR P. O. Box 3148, Midland, TX 79702											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 1980' FEL At top prod. interval reported below At total depth											
14. PERMIT NO.				DATE ISSUED JAN 28 1977							
5. LEASE DESIGNATION AND SERIAL NO.		NM 1372									
6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
7. UNIT AGREEMENT NAME											
8. FARM OR LEASE NAME		Barbara Federal									
9. WELL NO.		7									
10. FIELD AND POOL, OR WILDCAT		Dagger Draw Field									
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		17-19S-25E									
12. COUNTY OR PARISH		Eddy				18. STATE NM					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
11-18-76		12-19-76		12-27-77		3510.6 GR		3524			
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK, D. & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS			
8054		--		--		--		X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7756-7832', Cisco Canyon								25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MLL, SNP								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48#		404'		17-1/2		300 sx Class C		Circ	
8-5/8		24#		1115'		11		200 sx Thick-set, 400			
								sx Hallite, 150 sx Class C		Circ	
5-1/2		17#		8054'		7-7/8		280 sx Class C		Circ	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
--										2-7/8	
										7692	
										7692	
31. PERFORATION RECORD (Interval, size and number) 7756-76, 7782-90, 7792-7832 w/2 shots per ft										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
					7756-7832		3000 gals 15% DS-30				
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
1-2-77		Gas Lift						Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
1-5-77		24		3"		--		557		1489.4	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
180				--		557		1489.4		479	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold and used for gas lift operations.										TEST WITNESSED BY Bobby Cone	
35. LIST OF ATTACHMENTS Logs, Inclination Report, DST Results											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Roger C. Hanks						TITLE		Owner-Operator	
										DATE January 24, 1977	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cisco Can.	7398	7420	Vuggy limestone
Cisco Can.	7690	7864	Vuggy dolomite

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cisco Canyon	7640	-4116
Cisco	6900	-3376
Wolfcamp	6700	-3176
Abo	4040	- 516
Yeso	2170	+1354