	HO. OF COPILS RECEIVED		ONSERVATION COM SION	łorm C-104
	SANTA FE 1 / REQUEST FOR ALLOWAE			Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S. AUTHORIZATION TO TRAN		INSPORT OIL AND NATURAL	GAS RECEIVED
	LAND OFFICE)	
	GAS I OPEFATOR	31		JUN 9 1980
1.	PROFATION OFFICE			O. C. D. ARTÉSIA, OFFICE
	Conico Inc.			
	P.C. Box 460 406bs, NM. 88240 Reason(s) for filing (Check proper box) Other (Please explain) previously submitted forms			
	New We!! Change in Transporter of: Indicated Conceo Inc. Surface Transportation would			
	Recompletion Change in Ownership	Cil 🔣 Dry Ga Casinghead Gas 🗌 Conder	regulations 6curlos	ck oil Co. will continue to be
	If change of ownership give name			
	and address of previous owner			
Π.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Lease Lease No. Control No. Pool Name, Including Formation Control Lease No.			
	Barbara Federal 7 March Dagger Araw Upper Penn State ree 1m 1372			
	Unit Letter: 1990 Feet From The South Line and 1980 Feet From The East			
	Line of Section 17 Town	nship 19 Range	55, NMPM,	Eddy County
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Nome of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro	bued copy of this form is to be sent) <u>Micliand Tx 79701</u> bued copy of this form is to be sent)
	Scurlock Oil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which appre	Sued copy of this form is to be sent) - M.M. 88240
	If well produces oil or liquids,	Unit Sec. Twp. Pge.		1-4-77
	give location of tanks. If this production is commingled with	9 17 19 25	YES	
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CE			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				lead must be equal to at exceed ton allow
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WFLL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1100, pump, 100	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred. During Test	Cil-Bbis.	Water-Bbls.	Gas+MCF
	GAS WELL Actual Press, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevity of Condensate
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Chut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED A Gresset	
			BY	
			This form is to be filed in compliance with RULE 1104.	
	Hustal Killelfe		If this is a request for sliowsbie for a newly drilled or despend to the form must be recompanied by a tabulation of the deviation	
	admin Supr.		All sections of this form must be filled out completely for allow-	
	(little)		able on new and recompleted works.	
,	6-1-80 nmoc D-Artesia (S), USGS-Artesia (4) File		Separate Forma C-104 mu	at he filed for each pool in multiply
	File		H completed wells.	