

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

TE
TE

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-1372
2. NAME OF OPERATOR CONOCO INC. ✓	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit J	8. FARM OR LEASE NAME Barbara Federal
14. PERMIT NO. 30-015-21816	9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 1980' FSL & 1980' FEL	10. FIELD AND POOL, OR WILDCAT North Dagger Draw-Penn
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-19S-25E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU on 10-29-86. Pool w/ pkr & ran scraper to 4200'. Tag @ 8054'.
- ② Spotted 50 sxs class "H" from 7620'-7975'. Pumped 150 bbls 9.0lb brine mud down tbg, but didn't circ. to surface. With w/ tbg to cmt but didn't tag any. Spotted another 50 sxs class "H" from 7975'-7620'.
- ③ Ran tbg to 7850', but didn't tag cmt. Set CIBP @ 7706'. Spotted 10 sxs on top of CIBP. Spotted 20 sxs class "H" from 6775'-6625'. Circ hole w/ 9.0lb brine mud. Shot 4 holes @ 4090'. Set ret @ 4058'.
- ④ Pumped 30 sxs class "H" thru ret. Spotted 10 sxs on top. Shot 4 holes @ 2220' & set ret @ 2197'. Pump thru ret @ 2197'. Pumped 320 sxs class "H" & got returns @ surface thru 8 7/8" int. csq. spot 12 sxs on top of ret.
- ⑤ Spot 13 sxs class "H" from 1070'-1170' & 13 sxs from 350'-450'.
- ⑥ Spot 7 sxs from 50' to surface. Cut off wellhead. Install P & A marker and rig down on 11-5-86.

18. I hereby certify that the foregoing is true and correct

SIGNED D. F. Finney TITLE Administrative Supervisor

DATE 12-18-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 1-13-87

Approved as to plugback of wellhead.
Liability under plugback of wellhead.
surface restoration.

*See Instructions on Reverse Side