

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>David Foster</i>		Lease <i>Hewell State Com</i>		Well # <i>1</i>	
Location of Well	Unit <i>19803-660W</i>	Section <i>32</i>	Township <i>20</i>	Range <i>25</i>	County <i>Eddy</i>
Drilling Contractor	<i>Walter Dry Co.</i>		Type of Equipment <i>Rotary</i>		

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>13 3/8"</i>	<i>48</i>		<i>200</i>	<i>200 cwt.</i>
<i>12 1/4"</i>	<i>8 5/8"</i>	<i>24+32</i>		<i>3000</i>	<i>1100 cwt.</i>
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>11.6</i>		<i>9900</i>	<i>450</i>

Casing Data:

Int: *75* joints of *8 5/8* inch *24+32* # Grade *542' of 32", 2465' of 24"*

API New K-55 (Approved) (~~Rejected~~)

Inspected by *Selan Mermis* date *6-3-75*

Cementing Program

Size of hole *12 1/4"* Size of Casing *8 5/8* Sacks cement required *1100/54*

Type of Shoe used *Guide* Float collar used *Yes* Btm *2* jts ~~welded~~ *Threadlock*

TD of hole *3000' KB* Set *2985' GL* Feet of *8 5/8* Inch *24+32* # Grade *K-55*

New-used csg. @ *2985' GL* with *200* sacks neat cement around shoe *Class C 2% cc*

+ *900* sax *Howco Lite* additives *1/2" Floce*

Plug down @ *5:00* (AM) (PM) Date *6-6-76*

Cement circulated *Yes* No. of Sacks *100/54*

Cemented by *Nalibution* Witnessed by *Selan Mermis*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Water 220-55, 270-223 Lost Zone 304-307*

Surface: Spud 1:30 AM 5-28-76 17 1/2" hole TD 261' KB

Set at 246' GL Ran 7 jts 13 3/8" 48" H-40 API New

Cmt 200/54 Howco Lite 2% cc 1/2" Floce, 100/54 Class C 2% cc

PD 9:35 AM 5-29-76 Circ 75/54