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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
JUL 20 1976
O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4757
7. Unit Agreement Name
8. Farm or Lease Name Howell State Comm.
9. Well No. 1
10. Field and Pool, or Wildcat Cemetery (Morrow)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
David Fasken
3. Address of Operator
608 First National Bank Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 20-South RANGE 25-East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3677.5' G. L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to 9900' (7-2-76).
2. Hydrostatically tested B.O.P.'s & 8-5/8" casing - held OK (6-11-76).
3. Drill stem tested following intervals: 6964-7062', 9409'-9439', 9490'-9625', 9630'-9690', see attached D.S.T. summary.
4. Ran following logs: Combination CNL-FDC with Gamma Ray, Dual Laterolog, Dip Meter.
5. Ran 315 jts. 4 1/2", 11.60#/ft., LT&C casing, set at 9798' K.B.M. Cemented with 775 xsx. Class "C" with 0.08% Halad-22 & 5.4# KCl salt per sack. Plug down at 9 p.m., C.D.T., 7-5-76.
6. Top of cement by temperature survey at 6800', P.B.T.D. 9740'.
7. Moved out rotary tools.
8. Tested 4 1/2" casing to 3000# - held OK (7-8-76).
9. Ran production tubing: 1 - Otis perma-lach packer, 4 1/2" x 2", 83 jts. 2-3/8", N-80, Buttress, 215 jts. 2-3/8", EUE, N-80, 8rd - all with "A-B" modified couplings - set at 9272.98'.
10. Swabbed fluid level down to 8000'.
11. Perforated Morrow Sand from 9422' to 9432' (7-10-76).
12. Well shut in prior to running C.A.O.F.P.
13. Ran 4-point C.A.O.F.P. = 14,501 MCF/day, 4th rate 3386.7 MCFPD, 16/64" choke, FTP 2078 psig (7-16-76).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Yeley TITLE Agent DATE 7-19-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 20 1976

CONDITIONS OF APPROVAL, IF ANY:
(D.S.T. Summary & Logs Enclosed)