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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 23 1976

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4757

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Howell State Comm.			
2. Name of Operator David Fasken ✓				9. Well No. 1			
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701				10. Field and Pool, or Wildcat Cemetery (Morrow)			
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>20-S</u> RGE. <u>25-E</u> NMPM				12. County Eddy			
15. Date Spudded 5-28-76		16. Date T.D. Reached 7-3-76		17. Date Compl. (Ready to Prod.) 7-18-76		18. Elevations (DF, RKB, RT, GR, etc.) 3677.5 G.L.	
19. Elev. Casinghead 3677.5' G.L.		20. Total Depth 9900'		21. Plug Back T.D. 9740'		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools All		24. Producing Interval(s), of this completion - Top, Bottom, Name 9422'-9432' Morrow		25. Was Directional Survey Made NO		26. Type Electric and Other Logs Run FDC-CNL, Dual Laterolog, Dip Meter	
27. Was Well Cored NO		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
13-3/8"		48#/ft.		261'		17-1/2"	
8-5/8"		32# & 24#		3000.82'		12-1/2"	
4-1/2"		11.60#/ft.		9798'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
200 sxs. Lite		900 sx Lite, 200 sx "C", 3 yds Ready-Mix					
775 sx "C", Top Cement @ 6800' by Temp.		Survey					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2-3/8"		9273'		9273'		PACKER SET	
31. Perforation Record (Interval, size and number) 9422' - 9432' with 20 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
None		None					
33. PRODUCTION				34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			
Date First Production 7-11-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 7-11-76		Hours Tested 3 hrs.		Choke Size Various		Prod'n. For Test Period →	
Flow Tubing Press. Various		Casing Pressure		Calculated 24-Hour Rate →		Oil - Bbl. CAOFP 14,501	
Gas - MCF MCFPD		Water - Bbl.		Gas - Oil Ratio		Oil Gravity - API (Corr.)	
35. List of Attachments Form C-122, C-104, Deviation Survey				36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. James E. Yeley SIGNED <u>James E. Yeley</u> TITLE <u>Agent</u> DATE <u>7-22-76</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	142	142	Surface Rock				
142	434	292	Grayburg				
434	832	398	7-Rivers				
832	2508	1676	San Andres				
2508	3430	922	Glorietta				
3430	6521	3091	Bone Springs				
6521	7654	1133	Wolfcamp				
7654	8148	494	Cisco				
8148	8550	402	Canyon				
8550	9020	470	Strawn				
9020	9415	395	Atoka				
9415	9692	277	Morrow				
9692	9900	208	Barnett				