

DISTRIBUTION		2
SANTA FE		/
FILE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUL 23 1976

I. OPERATOR
Operator David Fasker ✓
Address 608 First National Bank Building Midland Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Howell State Comm.</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Cemetery (Morrow)</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>L 4757</u>
Location Unit Letter <u>L</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>32</u> Township <u>20-South</u> Range <u>25-East</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Navajo Crude Oil Purchasing Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 175, Artesia, N. M. 88210</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Natural Gas Pipeline Co. of America</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 283, Houston, Texas 77002</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>32</u>	Twp. <u>20-S</u>	Pge. <u>25-E</u>
Is gas actually connected?		When		
<u>No</u> <u>Yes</u>		<u>8-27-26</u>		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>5-28-76</u>	Date Compl. Ready to Prod. <u>7-18-76</u>	Total Depth <u>9900'</u>		P.B.T.D. <u>9740'</u>				
Elevations (DF, RKB, RT, CR, etc.) <u>3677.5' G.L.</u>	Name of Producing Formation <u>Morrow</u>	Top Oil/Gas Pay <u>9422</u>		Tubing Depth <u>9273'</u>				
Perforations <u>9422'-9432' with 20 holes</u>				Depth Casing Shoe <u>9798'</u>				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17-1/2"</u>	<u>13-3/8", 48#/ft.</u>		<u>261'</u>		<u>200 sxs. Lite</u>			
<u>12-1/2"</u>	<u>8-5/8", 24 & 32#/ft.</u>		<u>3000.82'</u>		<u>900 sx Lite, 200 sx "C", 5 yds.</u>			
<u>7-7/8"</u>	<u>4-1/2", 11.60#/ft.</u>		<u>9798'</u>		<u>Ready-Mix</u>			
					<u>775 sxs. Class "C"</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>C.A.O.F.P. 14,501</u>	Length of Test <u>3 hrs.</u>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) <u>Back Pressure</u>	Tubing Pressure (Shut-in) <u>2305</u>	Casing Pressure (Shut-in) <u>Packer</u>	Choke Size <u>Various</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James E. Yeley James E. Yeley
(Signature)

Agent

(Title)

July 22, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED

SEP 2 1976

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BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple