Submit 3 Copies
to Appropriate
District Office

State of New Mexico Minerals and Natural Resources Department Ene

Form C-103	
Revised 1-1-89	

DISTRICT I		
P.O. Box 1980, Hobbs	k NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, 1993 Mexico 87504-2088

30-015-21817 5. Indicate Type of Lease

WELL API NO.

STATEX FEE

6. State Oil & Gas Lease No. 1_4757

			L-4/3/
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL WELL X	OTHER		Howell State Com.
2. Name of Operator Barbara Fasken			8. Well No.
3. Address of Operator			9. Pool name or Wildcat
303 W. Wall, Suite 1900	, Midland, TX 79701		Cemetery (Morrow)
4. Well Location			•
Unit Letter L : 1980	Feet From The South	Line and660	Feet From The West Line
Section 32	Township 20-S Ran		NMPM Eddy County
	10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
Check Ann	propriate Box to Indicate N	Nature of Notice, Re	eport, or Other Data
NOTICE OF INTEN	<u>-</u>		SEQUENT REPORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations work) SEE RULE 1103.	(Clearly state all pertinent details, ar	nd give pertinent dates, inclu	ding estimated date of starting any proposed
TD 9900', PBTD 9740'			
Morrow Perfs 9422-32', 950	02-08', 9512-17', 964	11-52'	

11-8-93 to 11-13-93

Kill well. Install BOP. Released packer @ 9203'. Pulled 2-3/8" tubing and packer. RIW w/redressed packer, 2-3/8" tubing. Set packer @ 9477'. Acidized perfs 9502-9652' w/2000 gals. $7\frac{1}{2}\%$ SS021 NEFE acid w/100 ball sealers. Avg. treating pressure 4500 psi @ 3.5 BPM. ISDP 2380 psi, 0 psi in 18 minutes. Released pkr. and reset @ 9360'. Removed BOP. Install x-mas tree. Swabbed back load and acid water. Returned well to production.

I hereby certify that the information above is true and complete to the best of	f my knowledge and belief.	DATE11-16-93
SIGNATURE (all Organ	Petroleum Engineer	
TYPE OR PRINT NAME Carl W. Brown		ТЕLЕРНОМЕ NO. 915-687-1777
(This space for State Use) APPROVED BY	me #/S	NOV 2 3 1993
CONDITIONS OF AFFROVAL, IF ANY:	/	