Form approved Budget Bureau No. 42-R1424. N. M. O. C. C. COPY SUBMIT IN TRIP Form 9-331 (May 1963) UN TED STATES · TE* DEPARTME. OF THE INTERIOR (Other Inverse side) instructio. 5. LEASE DESIGNATION AND SERIAL NO. NM 1358 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or the backton different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL DEC 27 1976 WELL OTHER S WARM OR LEASE NAME 2. NAME OF OPERATOR CC Tank Unit Federal Yates Petroleum Corporation 9. WELL NO. 3. ADDRESS OF OPERATOR ARTESIA, OFFICE 3 207 South 4th STreet - Artesia, NM 88210 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1650' FSL & 1980' FEL of Section 12-20S-23E Sec. 12-20S-23E Unit J KMPM 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 3990' GR Eddy NMCheck Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING XFRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON' SHOOT OR ACIDIZE (Other) . CHANGE PLANS REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* TD 9080'; PBTD 6773'. Perforated the Cisco formation as follows: 6659-6708' w/10 .50" shots - 6659, $62\frac{1}{2}$, 66, 69, $72\frac{1}{2}$, $76\frac{1}{2}$, 79, $97\frac{1}{2}$, 6702, and 6708. Acidized w/1500 gallons 15% DX20 w/AC-2 and ball sealers. GTS too small to measure. Cleaned up - well wet. Reperforated as follows: 6706-6708' (2 JSPF) 4 holes; 6699½-6702½ (2 JSPF) 6 holes; 6695½-6697½ (2 JSPF) 4 holes and 6658-6680' (2 JSPF)44 hole. (Total 58 holes). Acidized perforation w/18000 gallons of 10% regular acid. Swabbed well w/a small show of oil, gas and water. WIH and set Blanking plug in packer at 6600' and perforated the Basal Abo w/10 .38" hole as follows: 5004, 9, 36, $41\frac{1}{2}$, $55\frac{1}{2}$, 61, 71, 77, $86\frac{1}{2}$, '95½'. Ran tubing and retrievable Guiberson packer, set at 4970' and treated w/500 gallons 15% DS-30 and nitrogen. Flowed back well and died. Ran swab and found fluid 2000' from surface. Swabbed and swabbed salt water. No oil or gas after each swab. RECEIVED

DEC 22 1976

U.S. GEOLOGICAL SURVEY

	ARTESIA, NEW MEXICO	
18. I hereby certify that the foregoing is true and correct SIGNED	Cool Cooty	DATE 12-21-76
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE ACTING DISTRICT ENGINEER	DEC 2 3 1976