

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

CJSF

5. LEASE DESIGNATION AND SERIAL NO.

NM 25488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Foster 31 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Packer Draw Upper Pennsylvanian,
North

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 31-T19S-R25E

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS OF OPERATOR

P. O. Box 823085, Dallas, Texas 75382-3085

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)*

At surface 1,980' FWL & 600' FSL

At top prod. interval reported below

At total depth

MAY 10 1991

O. C. D.

14. PERMIT NO. ARTESIA, NM 86210

15. DATE SPUDDED 7/1/76	16. DATE T.D. REACHED 8/6/76	17. DATE COMPL. (Ready to prod.) 4/19/91	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3,560' GR	19. ELEV. CASINGHEAD 3,575' KB
20. TOTAL DEPTH, MD & TVD 9,420'	21. PLUG, BACK T.D., MD & TVD 7,812'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 10'-9,420'	CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7,674'-7,802' Cisco Canyon

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

No new logs were run on this well.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	396'	17-1/2"	Cemented to surface w/500	None
9-5/8"	36#	1,317'	12-1/4"	Cemented to surface w/810	None
5-1/2"	17#	9,420'	8-3/4"	Cemented w/850 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7,513'	N/A

31. PERFORATION RECORD (Interval, size and number)

7,674'-7,682'; 7,694'-7,698'; 7,728'-7,736';
7,752'-7,757'; 7,776'-7,796'; 7,798'-7,802'

(2 JSPF, 110 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,674'-7,802'	2000 gallons 15# NEFE HCL and 165 ballsealers

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/19/91		Pumping - DN 1750 submersible pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/21/91	24	N/A	→	146.2	207	2,109	1,416
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	146.2	207	2,109	41.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Tommy Willvard

35. LIST OF ATTACHMENTS

None

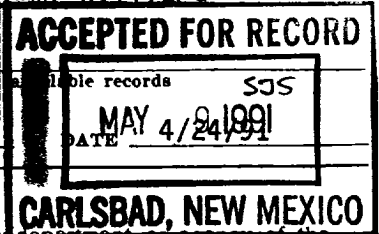
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michelle Byrd

TITLE

Production Secretary



*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Undifferentiated	0'	608'	Sandstone, Shale, Lime, Dolomite		San Andres	608'	
San Andres	608'	690'	Dolomite		Lovington Sd	690'	
Lovington	690'	2,213'	Sandstone, Lime, Shale		Glorieta	2,213'	
Glorieta	2,213'	3,698'	Dolomite and Shale		Bone Springs	3,698'	
Bone Springs	3,698'	5,930'	Dolomite, Shale, Sandstone		3rd Bone Springs	5,707'	
Wolfcamp	5,930'	7,238'	Limestone and Shale		Wolfcamp	5,730'	
Pennsylvanian	7,238'	7,600'	Limestone and Shale		Pennsylvanian	7,238'	
Cisco Canyon	7,600'	8,154'	Limestone and Shale		Cisco Canyon	7,600'	
Strawn	8,154'	8,813'	Limestone and Shale		Strawn	8,151'	
Atoka	8,813'	9,042'	Limestone, Shale, Sandstone		Atoka	8,813'	
Morrow	9,042'	TD	Limestone, Sandstone, Shale		Morrow Lime	9,042'	
					IV	9,136'	
					III	9,146'	
					Base Sand	9,276'	