

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. DIV-Dist. 2  
301 W. Grand Avenue  
Artesia, NM 88210 *CISF*

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 25488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Foster 31 Federal #1

9. API Well No.

30-015-21851

10. Field and Pool, or Exploratory Area

Dagger Draw; Upper Penn; North

11. County or Parish, State

Eddy County, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North "A" Street, Bldg 2, Ste 120, Midland, TX 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 600' FSL and 1980' FWL, Section 31-19S-25E

RECEIVED  
OCD - ARTESIA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

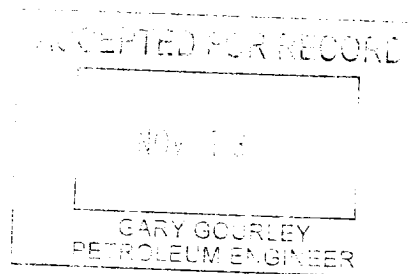
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Nearburg Producing Company has temporarily abandon above referenced well.

- 1.) MIRU well service unit onm 10/10/01.
- 2.) POOH w/ production equipment.
- 3.) Set CIBP at 7624' on 10/11/01.
- 4.) Circulate with pkr fluid.
- 5.) Run M.I.T. @ 500# for 30 mins. Witnessed by BLM on 10/11/01.
- 6.) RDMO well service unit on 10/11/01.



(Attached pressure chart)

Ⓢ NOTE : well needs to be plugged or activated next year.

APPROVED FOR 12 MONTH PERIOD

ENDING 11-03-02

14. I hereby certify that the foregoing is true and correct

Signed

*Kim Stewart*

Title Regulatory Analyst

Date 10/29/2001

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

