

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

APR 21 1976

O. C. C.
ARTESIA OFFICE

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Julie Com	
2. Name of Operator Roger C. Hanks		9. Well No. 1	
3. Address of Operator P. O. Box 3148, Midland, TX 79701		10. Field and Pool, or Wildcat Dagger Draw Field	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 17 TWP. 19S RGE. 25E NMPM		12. County Eddy	
19. Proposed Depth 8000'		19A. Formation Cisco Canyon	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3522.8 GR	21A. Kind & Status Plug. Bond \$10,000 #400DN-	21B. Drilling Contractor Moran Bros., Inc.	22. Approx. Date Work will start Upon Approval

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	32#	410'	200 sx	
11"	8-5/8"	23# & 26#	1100'	600 sx	

Operator plans to drill the well to TD of approx. 8000' and test zone either by DST or log analysis. If information indicates zone is productive of oil and/or gas, the operator plans to run 8-5/8" csg, cement same, perforate and acidize for production tests. If dry hole is indicated, well will be plugged and abandoned in accordance with state rules and regulations.

1. BOP Program - Two Shaffer Hydraulic preventors and one Hydril "GK" w/ 3000 psi WP ratings. Sufficient mud wt to contain formation at all times. (See complete diagram on attachment).
2. Mud Program - Native mud to 4000'. Good sample mud from 4000' to 7000'. Low water loss mud (wt. 9.2-9.6) from 7000' to TD.
3. Drilling Waste Disposal Program - Drilling waste will be completely contained in earthen pits. Any liquid will be allowed to evaporate. Pits will be re-covered with soil and area returned to its original condition.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Owner-Operator Date April 20, 1976

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: