

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION  
**RECEIVED**

JUL 8 1976

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Julie Com
9. Well No. 1
10. Field and Pool, or Wildcat North Dagger Draw Upper Penn
12. County Eddy
19. Proposed Depth 8000'
19A. Formation Cisco Canyon
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3522.8 GR
21A. Kind & Status Plug. Bond \$10,000 #400DN-
21B. Drilling Contractor Moran Bros
22. Approx. Date Work will start Upon Approval

**O. C. C.**  
**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Roger C. Hanks
3. Address of Operator P. O. Box 3148, Midland, TX 79701
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>19S</u> RGE. <u>25E</u> NMPM
19. Proposed Depth 8000'
19A. Formation Cisco Canyon
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3522.8 GR
21A. Kind & Status Plug. Bond \$10,000 #400DN-
21B. Drilling Contractor Moran Bros
22. Approx. Date Work will start Upon Approval

23. **PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	32#	410'	200 sx	1100'
11"	8-5/8"	24#	1100'	600 sx	1100'
7-7/8"	5-1/2"	20#	7950'	400 sx	

Operator plans to drill the well to TD of approx . 8000' & test zone either by DST or log analysis. If information indicates zone is productive of oil and/or gas, the operator plans to run 5 1/2" csg, cmt same, perforate & acidize for production tests. If dry hole is indicated, well will be plugged & abandoned in accordance with state rules & regulations.

1. BOP Program - Two Shaffer Hydraulic preventors & one Hydril "GK" w/3000 psi WP ratings. Sufficient mud wt to contain formation at all times. (See complete diagram on attachment).
2. Mud Program - Native mud to 4000'. Good sample mud from 4000' to 7000'. Low water loss mud (wt. 9.2-9.6) from 7000' to TD.
3. Drilling Waste Disposal Program - Drilling waste will be completely contained in earthen pits. Any liquid will be allowed to evaporate. Pits will be re-covered with soil & area returned to its original condition.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roger C. Hanks Title Owner-Operator Date July 6, 1976  
(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to

Notify N.M.O.C.C. in sufficient  
time to witness cementing

surface behind 13 3/8, 8 5/8 casing

the 8 3/8 casing

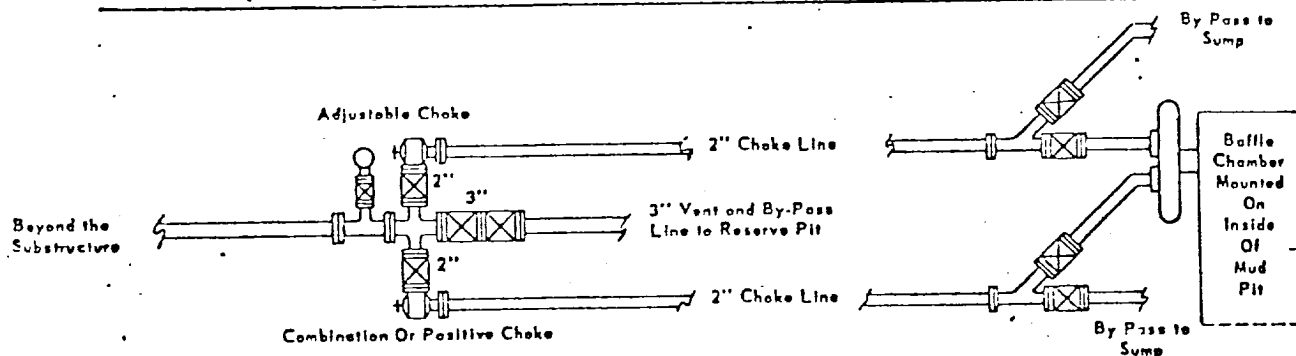
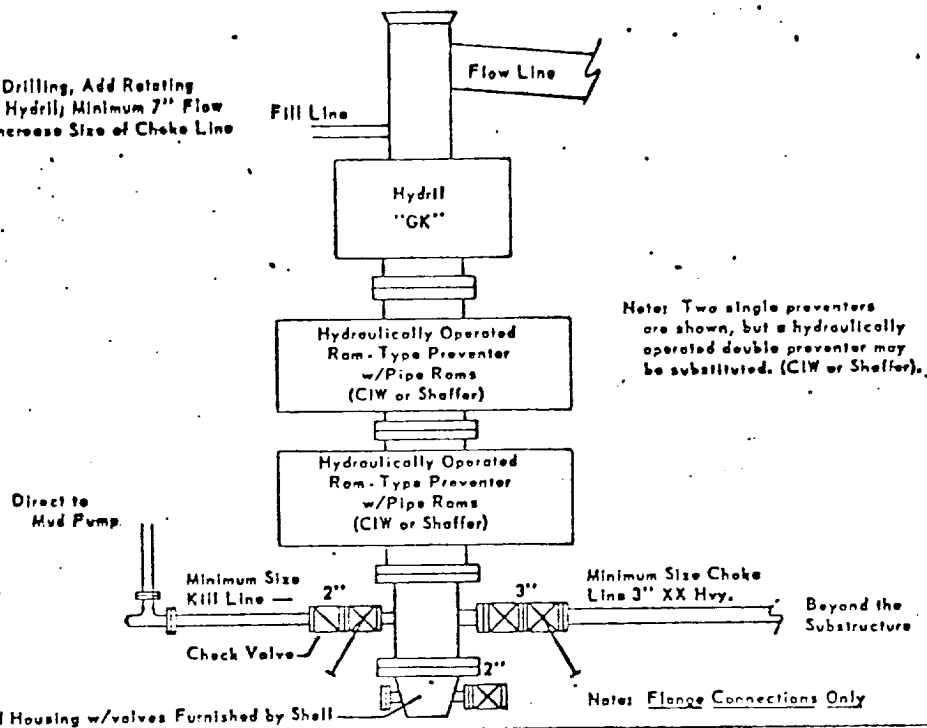
APPROVAL JUL 9 1976  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EVIDENCE 10-8-76

# MINIMUM BLOWOUT PREVENTER EQUIPMENT FOR HAZARDOUS INTERMEDIATE PRESSURE SERVICE

Class II (3000 psi WP - Series 900)

Notes: For Air Drilling, Add Rotating Head above Hydril; Minimum 7" Flow Line, and Increase Size of Choke Line to 4".



## MINIMUM REQUIREMENTS

1. All BOP's, valves, fittings and lines shall have 3000 psi WP (Series 900) ratings.
2. All equipment from the top preventer to the outermost valve or choke shall be pressure tested to 3000 psi.
3. All valves employed must be gate type suitable for high pressure mud service.
4. Outside valves on spool that are 4" or larger shall be hydraulically operated.
5. The Cameron steel ring and a rubber "O" ring shall be required on all BOP Flange connections.
6. Replacement parts for chokes shall be available at rig.
7. All lines shall be securely anchored.
8. Casing wear ring shall be required when the BOP is larger than the nominal casing size.
9. An 80 gallon hydraulic accumulator with an operating pressure of 1500 psi shall be required.
10. Two control points (a master control manifold and a remote control manifold including Hydril regulator valves,) shall be properly equipped and connected to BOP's with steel lines.
11. Inside BOP and Kelly cock shall be provided.
12. BOP's shall have extensions for locking rams.
13. Outside valve on choke line and inside valve on kill line shall have extensions for operating valves.
14. Valve on casing head housing shall be used only in an extreme emergency.
15. Choke and vent line shall be streamlined with no abrupt turns or bends.