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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator Roger C. Hanks	8. Firm or Lease Name Julie Com
3. Address of Operator P. O. Box 3148, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat N. Dagger Draw - UP
15. Elevation (Show whether DF, RT, GR, etc.) 3522.8 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-20-76 Finish RU Moran Bros. & spud, 7-19-76
7-21-76 Run 13 3/8", 54#, 8 Rd, K-55, ST&C, Set @ 415'. Cmt w/300 sx Class C + 2% CaCl. Circ 15 sx to surface, WOC 12 hrs.
7-23-76 Run 8 5/8", 24#, 8 Rd, J-55, ST&C, Set @ 1125'. Cmt w/200 sx Thick-Set, 450 sx Hal-li w/10 lbs Gilsonite per sk., 350 sx Class C. Circ 90 sx to surface, WOC 24 hrs.
8-9-76 7119'. DST #1, 7087-7119'. IHP 3140, IF 105, FF 131, ISIP 3154, IFP 79, FFP 118, FSI 3115, FHP 3009. Rec. 50' distillate, 114' gas cut mud. Sampler 250#, 1 cuft gas, tr cond. 30 min preflow, 1 1/2 hr SI, 2 hr FF, 2 1/2 hr SI, gas to surface in 9 mins @ 350 MCF preflow, 306 MCF final flow.
8-10-76 Drlg 7325', dolo & sh
8-11-76 Drlg 7636', shale
8-12-76 7721', running core bit #1 - avg 4'/hr. Core #1, 7685' to 7720'
8-13-76 7768', running core bit #2 - avg 3'/hr. Core #2, 7720' to 7768'
8-14-76 7795', Core #2, running core bit #3
8-15-76 7823', trip for DST #2. Core #3, 7768' to 7823'
8-16-76 DST #2, 7758-7823. Open tool w/strong blow. Gas to surface in 8 mins @ 323 MCF, mud to surf in 26 mins. Choke plugged, SI 15 mins, open w/340# on DP. Flowing @ 160-210#. Reverse out 200' oil & gas cut mud, 6400' gas cut oil, 500' form. wtr temp 152 deg. Sampler 1500 psi, 900 cc oil, 700 cc wtr, 5.5 cuft gas. IHP 3772, 75 min IF, IFP 784 to 1908, ISI 128 mins, ISIP 2747#, FH 3759#, OAPT: Core @ 7831', Core #4, 7823-7831'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Owner-Operator DATE August 17, 1976

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT 3 DATE AUG 23 1976

CONDITIONS OF APPROVAL, IF ANY: