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NEW MEXICO OIL CONSERVATION DIVISION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 27 1976

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Roger C. Hanks	8. Farm or Lease Name Julie Com
3. Address of Operator P. O. Box 3148, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 19S RANGE 25E NMPM.	10. Field and Pool, or Wildcat North Dagger Draw-Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3522.8 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> DS.T. & Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-17-76 7877'. Core #5, 7831 to 7877  
8-18-76 DST #3, 7807-7877. Gas to surface in 3½ mins, fluid to surface in 90 mins (2nd flow) @ 30-55#, 1/2" choke. 30 min preflow. IHP 3727, IFP 897-1576 - 30 mins, ISIP 2801 - 60 mins, FFP 1576-2591 - 92 mins, FSIP 2801 - 120 mins, FHP 3685. Rec 2000' gas cut oil, 5400' gas cut wtr. Temp 144°. Sampler - 1700 psi, 500 cc oil, 1700 cc wtr, 2.6 cuft gas.  
8-21-76 Ran 8064' (196 jts) 5½", 17#, LT&C csg. - set @ 8052'. Cmt w/280 sx 50-50 Poz-Mix + 2% CaCl. WOC. Plug down @ 5 PM.  
8-25-76 RU completion unit. Perf 7776-7790, 7794-7804, 7808-7848 w/2 shots per ft..  
8-26-76 Pkr set @ 7744'. Lift valve #1 @ 7737, #2 @ 7234, #3 @ 6699, #4 @ 6167, #5 @ 5668, #6 @ 5145, #7 @ 4648, #8 @ 4154, #9 @ 3350, #10 @ 2147. Acidize perms (7776 to 7848) w/3000 gals 15% DS-30. Spot acid @ 7834. Pkr set @ 7730. Max trt press 1600#, Min trt press 400#, avg trt press 1550#. Trt rate 3 BPM, Flush rate 4.8 BPM, Avg rate 4.3 BPM. ISIP 200#, vacuum in 3 mins. SI 1½ hrs to RD unit & hook up flowline. Prod 485 BO in 8½ hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Owner-Operator DATE August 26, 1976

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG 30 1976

CONDITIONS OF APPROVAL, IF ANY: