

4	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	Form O-114 Supp. to the Oil Conservation Act Effective 1-1-65
CONTINUATION PAGE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR OPERATION OFFICE	RECEIVED AUG 27 1976	

Operator Roger C. Hanks		S. C. C. ARTESIA, OFFICE	
Address P. O. Box 3148, Midland, TX. 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Request Test Allowable of 5000 bbls.	
Re-simulation ☐	Oil ☐ Dry Gas ☐	Upper Penn Rs 1776-7848	
Change in Gas Lift ☐	Oil ☐ Dry Gas ☐		
If change of ownership give name and address of previous owner			

II. DESCRIPTION OF WELL AND LEASE			
Lease Name Julie Com	Well No. 1	Pool Name, Including Formation North Dagger Draw- Upper Penn.	Kind of Lease State, Federal or Fee Fee
Location Unit Letter H : 1980 Feet From The North Line and 990 Feet From The East			
Line of Section 17 Township 19S Range 25E NMMN Eddy County			

III. INFORMATION OF FEDERAL SURVEY OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approval is to be sent)		
Scurlock Oil Company	1216 Vaughn Bldg., Midland, TX 79701		
Name of Authorized Transporter of Dry Gas ☐	Address (Give address to which approval is to be sent)		
Roger C. Hanks	P. O. Box 3148, Midland, TX 79701		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Dep.
	J	18	19S 25E
If this production is commingled with that from any other lease or well, give description of other lease or well			

IV. COMPLETION DATA			
Designate Type of Completion -- (X)			
Date Completed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Depth (D.F., R.B., R.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth
Perforations		Depth of Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)			
OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Casing Size
Actual Prod. During Test	Oil Rate	Water Rate	Oil-MOF
GAS WELL			
Actual Prod. During F/D	Length of Test	Casing Pressure (Flow)	Casing Size
Testing Pressure (Flow, Pump, etc.)	Testing Pressure (Flow)	Casing Pressure (Flow)	Casing Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 30 1976	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
Owner-Operator August 26, 1976		BY <i>W. A. Gussert</i> TITLE SUPERVISOR, DISTRICT II	
		This form is to be filed in or with the well with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for flow line on new and re-completed wells.	
		Fill out only Sections I, II, III, and VI for changes of owner or lease. Section IV must be filled out for each change of completion.	
		Section V must be filled out for the first production in a newly drilled well.	