

Bureau of Mines / U. S. G. OFFICE										7. Unit Agreement Name					
13. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										8. Farm or Lease Name Julie <i>Carm</i>					
5. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No. #1					
2. Name of Operator Roger C. Hanks ✓										10. Field and Pool, or Wildcat North Dagger Draw, Upper Penn.					
3. Address of Operator P.O. Box 3148, Midland, Texas 79701															
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM															
THE <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>19S</u> RGE. <u>25E</u> NMMPM										12. County Eddy					
11. Date Spudded 7-20-76		16. Date T.D. Reached 8-20-76		17. Date Compl. (Ready to Prod.) 8-26-76		18. Elevations (DF, RKB, RT, GR, etc.) 3522.8 GR		19. Elev. Casinghead 3536							
20. Total Depth 8052		21. Plug Back T.D. -		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools <u>X</u>		Cable Tools							
24. Producing interval(s) of this completion - Top, Bottom, Name 7776-7848' Cisco Canyon										25. Was Directional Survey Made Yes					
26. Type Electric and Other Logs Run Sidwall Neutron Porosity, Dual Laterolog Micro-SFL										27. Was well Cored Yes					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8		54#		415'		17-1/2		300 sx Class C		Circ.					
8-5/8		24#		1125'		11		200 sx Thick-set 450 sx Hal-Lite 350 sx Class C		"					
5-1/2		17#		8052'		7-7/8		280 sx 50-50 Poz-Mix		"					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8		7744'		7744'	
31. Perforation Record (Interval, size and number) 7776-7790 7794-7804 7808-7848 2 shots per ft.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7776-7848 AMOUNT AND KIND MATERIAL USED 3000 gals. 15% DS-30					
33. PRODUCTION														Well Status (Prod. or Shut-in) Prod.	
Date First Production 8-26-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift													
Date of Test 9-1-76		Hours Tested 24		Coke Size		Prod'n. For Test Period 709		Oil - Bbl. 709		Gas - MCF 750		Water - Bbl. 747		Gas-Oil Ratio 945/1	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate 709		Oil - Bbl. 709		Gas - MCF 750		Water - Bbl. 747		Oil Gravity - API (Corr.) 41.8			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales & Lift Operations												Test Witnessed By Bobby Cone			
35. List of Attachments Logs and Inclination Report															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <i>Roger C. Hanks</i> TITLE Owner-Operator DATE 9/7/76															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4750	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6460	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco _____ 7663	T. _____	T. Penn. "A" _____	T. _____

Canyon

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
REFER TO LITHOLOGY LOG ATTACHED							
4400	4550	150	Dolomite				
4550	4750	200	Sand				
4750	5708	258	Dolomite				
5708	7663	955	Dolomite & shale				
7663	7763	100	Limestone				
7763	8052	289	Dolomite				

RECEIVED

SEP 28 1976

D. C. C.
ARTESIA, OFFICE