

DISTRIBUTION	
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U.S.G.S.	/
LAND OFFICE	/
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRODUCTION OFFICE	/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

RECEIVED

SEP - 7 1976

Operator Roger C. Hanks		O. C. C. ARTESIA, OFFICE	
Address P. O. Box 3148 Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Re-completion	☐	Oil ☐	Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Julie Com	Well No. 1	Pool Name, including Formation North Dagger Draw Upper Penn	Kind of Lease Federal or Fee	Fee	Lease No.
Location Unit Letter H ; 1980 Feet From The North Line and 990 Feet From The East					
Loc. of Section 17 Township 19S Range 25E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 1216 Vaughn Bldg., Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Roger C. Hanks	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3148, Midland, Texas 79701				
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 17	Twp. 19S	Rge. 25E	Is gas actually connected? Yes
					When 9-1-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-20-76	Date Compl. Ready to Prod. 8-26-76		Total Depth 8052		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3522.8GR	Name of Producing Formation Cisco Canyon		Top Oil/Gas Pay 7848		Tubing Depth 7744			
Perforations 7776-7790, 7794-7804, 7808-7848					Depth Casing Shoe 8052			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		415'		300			
11	8 5/8		1125'		1000			
7 7/8	5 1/2		8052'		280			
	2 7/8		7744					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

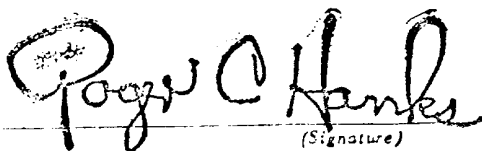
Date First New Oil Run To Tanks 8-26-76	Date of Test 9-1-76	Producing Method (Flow, pump, gas lift, etc.) Gas Lift	
Length of Test 24	Tubing Pressure Gas Lift	Casing Pressure Gas Lift	Choke Size NA
Actual Prod. During Test	Oil-Bbls. 709	Water-Bbls. 747	Gas-MCF 750

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Owner - Operator
(Title)

(Date)

OIL CONSERVATION COMMISSION

SEP 9 1976

APPROVED

BY

W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or for any other change of condition.

Supplement Form O-104 must be filed for each pool in which a well is drilled.

INCLINATION REPORT

OPERATOR: Roger C. Hanks

LEASE: Julie Com

AUG 30 1966

ADDRESS: P.O. Box 3148, Midland, Texas 79701

WELL NUMBER: No. 11

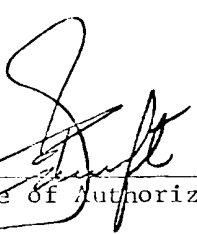
LOCATION: 1,980' FNL, 990' FEL, Sec. 17-19S-25E

COUNTY: Eddy Co., New Mex.

Rig Released @ 6:00 p.m.,
8-20-76.

RECORD OF INCLINATION

MEASURED DEPTH	COURSE LENGTH	ANGLE OF INCLINATION	DISPLACEMENT PER HUNDRED FEET	COURSE DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
200'	2.00	$\frac{1}{2}^{\circ}$	0.87	1.74	1.74
415'	2.15	1-3/4 $^{\circ}$	3.05	6.56	8.30
875'	4.60	$1\frac{1}{2}^{\circ}$	2.62	12.05	20.35
1,125'	2.50	$1\frac{1}{4}^{\circ}$	2.18	5.45	25.80
1,473'	3.48	$1\frac{1}{4}^{\circ}$	2.18	7.59	33.39
1,825'	3.52	$1\frac{1}{4}^{\circ}$	2.18	7.67	41.06
2,290'	4.65	1°	1.75	8.14	49.20
2,700'	4.10	1°	1.75	7.17	56.37
3,071	3.71	$1\frac{1}{4}^{\circ}$	2.18	8.09	64.46
3,397'	3.26	$1\frac{1}{4}^{\circ}$	2.18	7.11	71.57
3,700'	3.03	$1\frac{1}{2}^{\circ}$	2.62	7.94	79.51
3,892'	1.92	$1\frac{1}{4}^{\circ}$	2.18	4.19	83.70
4,100'	2.08	$1\frac{1}{2}^{\circ}$	2.62	5.45	89.15
4,295'	1.95	$1\frac{1}{2}^{\circ}$	2.62	5.10	94.25
4,490'	1.95	$1\frac{1}{2}^{\circ}$	2.62	5.10	99.35
4,709	2.19	$2\frac{1}{4}^{\circ}$	3.93	8.61	107.96

Is any information shown on the reverse side of this form? ☒ Yes ☐ NoAccumulative total displacement of well bore at total depth of 229.83 feet =
8,050' feet.Inclination Measurements were made - ☐ Tubing, ☐ Casing, ☐ Open Hole, ☒ Drill Pipe.Was the subject well at any time intentionally deviated from the vertical in any matter whatsoever? No.


Signature of Authorized Representative

T.E. Swift Vice-President

Moran Bros., Inc.

NAME OF COMPANY

Telephone: 817 - 723-1432AREA
CODE

MEASURED DEPTH	COURSE LENGTH	ANGLE OF INCLINATION	DISPLACEMENT PER HUNDRED FEET	COURSE DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
4,864'	1.55	3°	5.23	8.11	116.07
4,959'	0.95	3 $\frac{1}{4}$ °	5.67	5.39	121.46
5,025'	0.66	3 $\frac{1}{4}$ °	5.67	3.74	125.20
5,130'	1.05	4°	6.98	7.32	132.52
5,347'	2.17	4 $\frac{1}{4}$ °	7.41	16.08	148.60
5,440'	0.93	4 $\frac{1}{4}$ °	7.41	6.89	155.49
5,530'	0.90	4 $\frac{1}{4}$ °	7.41	6.66	162.15
5,630'	1.00	3-3/4°	6.54	6.54	168.69
5,710'	0.80	3 $\frac{1}{4}$ °	5.67	4.53	173.22
5,810'	1.00	2-3/4°	4.80	4.80	178.02
6,000'	1.90	1-3/4°	3.05	5.79	183.81
6,321'	3.21	1 $\frac{1}{4}$ °	2.18	7.00	190.81
6,637'	3.16	1 $\frac{1}{4}$ °	2.18	6.89	197.69
6,916'	2.79	1 $\frac{1}{2}$ °	0.87	2.43	200.12
7,297'	3.81	1 $\frac{1}{2}$ °	2.62	9.98	210.10
7,648'	3.51	1 $\frac{1}{2}$ °	2.62	9.20	219.30
8,050'	4.02	1 $\frac{1}{2}$ °	2.62	10.53	229.83