

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

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APR 30 1979

Operator Roger C. Hanks Box 3148 Midland, Texas 79701		Pool Dagger Draw Upper Penn, North		County Eddy	
LEASE NAME Julie Com		WELL NO. 1		LOCATION U S T R	
DATE OF TEST 4/27/79		CHOKE SIZE 2 7/8		T.B.G. PRESS. 160	
TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled		DAILY ALLOW-ABLE -		LENGTH OF TEST HOURS 24	
PROD. DURING TEST WATER 580 GRAV. OIL 40 OIL BBLs. 22 GAS M.C.F. 780		GAS - OIL RATIO CU.FT/BBL 35.455		Completion <input type="checkbox"/> Special <input type="checkbox"/>	

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**O.E.C.
ARTESIAN OFFICE**

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 303 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

JARREL SERVICES, INC.

Jarrel Services, Inc.
(Signature)

sent April 27, 1979