	and the second s	¬			
	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS RECEIVED	
	TRANSPORTER GAS	(5)		JUN 9 1980	
	PRORATION OFFICE	-		Q . C. D.	
••	Operator			ARTESIA, OFFICE	
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership	Change in Transporter of: Cil	os login transporting of	evicusly submitted forms c. Surface Transportation would L 6.1.80. Due to DDE sek oil Co. will continue to be	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND Lease Name Location	Well No. Pool Name, Including F	ormation Kind of Lea aw Upysin Penn State, Feder		
	Unit Letter H: 1980 Feet From The Narth Line and 990 Feet From The East				
	Line of Section 17 To	waship /9 Range	3.5 , NMPM,	Eddy County	
111.	Name of Authorized Transporter of Ci.	A	Address (Give address to which appr	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Consco Lvc.		Address (Give address to which approved copy of this form is to be sent) Bot 460 Hobber M. M. E8 240 Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	YES !	9-1-74	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completi-	on - (X) Cil Well Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	-Tubing Depth	
	Perforations		<u></u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Other First New Oil Run To Tanks Date of Test Other First New Oil Run To Tanks				
			0-1-2	Cheke Size	
	Length of Test	Tubing Pressure	Casing Pressure	1.0	
	Actual Pred. During Test	Cil-Bbis.	Water - Bbis.	Gas-MOF (05)	
	GAS WELL				
	Actual Proc. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teating Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

11 MOCD-Artesia (5), USGS-Artesial File

OIL CONSERVATION COMMISSION

APPROVED	JUN 1 0, 1980	19
	Wa, Gressett	

SUPERVISOR, DISTRICT IL TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a talulation of the deviation tosts tests on the wall in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on now and recompleted walls.

Will out only Sections I. H. HI, and VI for changes of owner, well usue or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.