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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- 2. Name of Operator CONOCO INC. 3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240 4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3523 GR</u>	7. Unit Agreement Name 8. Farm or Lease Name <u>Julie Com</u> 9. Well No. <u>1</u> 10. Field and Pool, or Wildcat <u>North Dagger Draw-Penn.</u> 12. County <u>Eddy</u>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☒ CHANGE PLANS ☐ OTHER ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① M.I.R.V. POOH w/ prod. equip. Set CIBP @ 7900'. Spot 7sxs Class "H" cmt from 7850'-7900'. Spot 25 sxs Class "H" from 6700'-6850'. Perf @ 5510' w/4 JSPF. Set cmt ret @ 5500. If pump-in rate is established and can circ. to surface, string into ret & pump 1680'sxs Class "H" to surf. Spot 20 sxs on top of retainer.
- ② Spot ~~13~~²⁵ sxs from 3200'-3300'. Spot ~~13~~²⁵ sxs from 1050'-1150' to isolate the int. shoe. Isolate surf. shoe w/ ~~13~~²⁵ sxs cmt.
- ③ If a pump-in rate is attained, but can't circ., pump 36 sxs cmt below retainer & spot 19 sxs on top of retainer. This plug (5350'-5500') will isolate Abo & Wolfcamp formations. Perf @ 3310' w/4 JSPF. Set cmt retainer @ 3300'. If circ. to surf. is attained, pump 937 sxs cmt below retainer & circ. to surface. Spot 13 sxs on top of retainer. (3200'-3300')
- ④ Spot ~~13~~²⁵ sxs 1050' to 1150' to isolate int. shoe. Isolate surf. shoe w/ ~~13~~²⁵ sxs.

(cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] Administrative Supervisor 8-6-86
 Dated 8-6-86 in sufficient time to witness DATE
 TITLE Plugging
 APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 13 1986