

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-015-21863

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER Salt Water Disposal

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Julie COM

8. Well No.

1

9. Pool name or Wildcat

Undesignated Abo

2. Name of Operator

Southwest Royalties, Inc.

3. Address of Operator

c/o Box 953, Midland, Texas 79702

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 990 Feet From The East Line

Section 17

Township

19-S

Range 25-E

NMPM

Eddy

County

10. Proposed Depth

8052'

11. Formation

Abo

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3523 GR

14. Kind & Status Plug Bond

Blanket Bond

15. Drilling Contractor

16. Approx. Date Work will start

as soon as disposal

17. PROPOSED CASING AND CEMENT PROGRAM application is approved.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16-1/4"	13-3/8"	48#	415'	300 sx	circulated
12-1/4"	8-5/8"	24#	1125'	550 sx	circulated
7-7/8"	5-1/2"	15.5 & 17#	8052'	280 sx	6040'

Intend to re-enter well as soon as disposal application filed this date is approved. Well drilled by Roger C. Hanks, later operated by Conoco, Inc., well P & A by Conoco, Inc. 11-12-86, C-103 plugging report filed with Oil Conservation Division 12-18-86.

Proposed injection interval is between 4000' - 5000' in the Abo Formation. Will squeeze the 5-1/2" casing, perforating at 3990' with 200 sx Class H cement below a 5-1/2" retainer, anticipated height behind pipe: 900'.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6-3-93
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ann E. Ritchie

TITLE

Regulatory Agent

DATE 7-28-92

TYPE OR PRINT NAME

Ann E. Ritchie

(915) TELEPHONE NO. 684-6381

(This space for State Use)

APPROVED BY

Mark Kelley

TITLE

DATE

NOV 3 1992

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Roger C. Hanks		Lease Julie Com		Well No. 1
Unit Letter H	Section 17	Township 19 South	Range 25 East	County Eddy
Actual Footage Location of Well: 1980 feet from the North line and 990 feet from the East line				
Ground Level Elev. 3522.8	Producing Formation Undesignated	Pool ABO	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Dedicated Acreage _____
Communitized _____
See Attached _____
See Attached _____

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Roger C. Hanks**

Position **Owner-Operator**

Company **Roger C. Hanks**

Date **April 9, 1976**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **January 10, 1976**

Registered Professional Engineer and/or Land Surveyor

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State of **NEW MEXICO**