

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-21863

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Julie Comm

8. Well No.

1

9. Pool name or Wildcat

Dagger Draw, N.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

3. Address of Operator

P.O. BOX 11390; MIDLAND, TEXAS 79702-3390

4. Well Location

Unit Letter H : 1990 feet from the North line and 990 feet from the East line

Section 17 Township 19S Range 25E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: RETURN TO PRODUCTION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07/15 - 22/02 MI RU WS. TOH & LD injection tbg and pkr. PU 2-7/8" WS & treating pkr. Set pkr @ 4618'. Squeezed injection perfs 4762' - 4954' w/150 sx cmt. WOC. TOH w/tbg & pkr. PU bit & DC's. DO cmt squeeze. Tstd squeeze to 500 psig. Held OK. Cont. IH & drld up cmt ret @ 5510' & cmt to 5613'. Fell out of cmt. Cont. IH to cmt plug @ 6513'. Drld up cmt plug. Cont. IH. Drld up CIBP @ 7690'. Cont. IH to 7952'. Circ hole clean. TOH & LD WS, bit & DC's.

07/24 - 26/02 RU swb. Swbd well.

07/30 - 31/02 TIH w/prod tbg, rods and pmp. Installed pmpg unit&started pmpg.

08/03 - 13/02 Tested well w/rod pmp.

08/14/02 Pmpd 0 BO + 2 BW + 0 MCF. Pump stuck.  
(Continued on the backside of this form.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Area Supervisor DATE 9/3/02

Type or print name C.M. Blomworth, P.E. Telephone No. 915/686-9927

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE SEP 12 2002

Conditions of approval, if any:

12. Continued.

08/16 - 19/02	MI RU WS. POH w/production equipment. PU treating pkr. TIH w/treating pkr. Acidize existing perfs 7776' - 7848' w/7000 gals HCL acid in four stages using rock salt for diversion.
08/20/02	TOH w/treating pkr. TIH w/production equipment. RD WS. Returned well to production.
08/21 - 31/02	Tested well w/rod pump.
09/01/02	Pumped 10 BO +183BW + 26 MCFG in 24 hrs. Well returned to production.