District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-10 Reformatted July 20, 200

Subminto Appropriate District Offic 5 Copie

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	District IV 1220 S. St. Fran	ncis Dr.,	Santa Fe, NM	87505		20 South St. Santa Fe, N		r.			O		AMENDED REPOR	
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