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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 8 1976

O.C.C.
ARTESIA, NEW MEXICO

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name
2. Name of Operator Roger C. Hanks		9. Well No. 1
3. Address of Operator P. O. Box 3148, Midland, TX 79701		10. Field and Pool or Wildcat Und. North Dagger x Draw - Upper Penn
4. Location of Well UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 13 TWP. 19S RGE. 24E NMPM		12. County Eddy
19. Proposed Depth 8000'		19A. Formation Cisco Canyon
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 3606.4 GR	21A. Kind & Status Plug. Bond \$10,000 #400DN-	21B. Drilling Contractor Moran Bros.
22. Approx. Date Work will start Upon Approval		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	32#	410'	200 sx	Circ
11"	8-5/8"	24#	1120'	600 sx	Circ
7-7/8"	5-1/2"	20#	7950'	400 sx	

Operator plans to drill the well to TD of approx 8000' & test zone either by DST or log analysis. If information indicates zone is productive of oil and/or gas, the operator plans to run 5-1/2" csg, cmt same, perforate & acidize for production tests. If dry hole is indicated, well will be plugged and abandoned in accordance with state rules and regulations.

1. BOP Program - Two Shaffer Hydraulic preventors & one Hydril "GK" w/3000 psi WP ratings. Sufficient mud wt to contain formation at all times. (See complete diagram on attachment).
2. Mud Program - Native mud to 4000'. Good sample mud from 4000' to 7000'. Low water loss mud (wt. 9.2 - 9.6) from 7000' to TD.
3. Drilling Waste Disposal Program - Drilling waste will be completely contained in earthen pits. Any liquid will be allowed to evaporate. Pits will be re-covered with soil & area returned to its original condition.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Page C Hanks Title Owner-Operator Date July 6, 1976

(This space for State Use)

APPROVED BY L. L. M. M. M. TITLE OIL AND GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to

Notify N.M.O.C.C. in sufficient time to witness cementing

APPROVAL 1976
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

FYBDEC 10-8-76