

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Roger C Hanks</u>		Lease <u>Molly Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>P</u>	Section <u>13</u>	Township <u>19</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor <u>990 F&EL</u>		Type of Equipment <u>Rotary Moran Bros</u>			

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	32 #		410'	Circ
11	8 5/8	24 #		1120'	Circ
7 7/8	5 1/2	20 #		7950	

Casing Data:

Int ~~Surface~~ 28 joints of 8 5/8 inch 24 # Grade API New K-55

(Approved) (~~Rejected~~)

Inspected by Selman Mermis date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 800/sy

Type of Shoe used Guide Float collar used Insert Btm 2 jts ~~welded~~ Thread Lock

TD of hole 1115' KB Set 1101' GL Feet of 8 5/8 inch 24 # Grade K-55

New-used csg. @ 1101' GL with 150 sacks neat cement around shoe Class C 2% cc
+ 200 sax Thiv-set additives 450/50 Howce Lite

Plug down @ 9:00 (AM) (PM) Date 8-26-76

Cement circulated No No. of Sacks None

Cemented by Halliburton Witnessed by S

Temp. Survey ran @ 3:20 (AM) (PM) Date 8-27-76 top cement @ 410'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Surface, TD 402' KB Rem 14 jts 13 3/8 48# API New H-40

Cut 400/sy 50-50 Poz 2% cc 5# salt, PD 5:30 AM 8-24-76

Did not circ, Top of cut 50' Hole filled to surface w/Ready Mix

Ran 1" to 410' cut 50/sy Class C 4% cc PD 5:00 AM

" " to 410' cut 50/sy " " " " PD 7:15 AM

" 1" to 310' cut 50/sy " " " " PD 10:10 AM

" " " " 245' cut 80/sy " " " " PD 12:30 PM 8-27-76