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OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL Oil Well

b. TYPE OF COMPLETION
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER JAN 5 1977
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER O.C.B. ARTESIA, OFFICE

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.
 7. Unit Agreement Name
 8. Farm or Lease Name
Molly Com
 9. Well No.
1
 10. Field and Pool, or Wildcat
North Dagger Draw-Upper Penn

2. Name of Operator
Roger C. Hanks
 3. Address of Operator
P. O. Box 3148, Midland, TX 79701
 4. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 13 TWP. 19S RGE. 24E NMPM

12. County
Eddy

15. Date Spudded 8023076 16. Date T.D. Reached 9-22-76 17. Date Compl. (Ready to Prod.) 10-17-76 18. Elevations (DF, RAB, RT, GR, etc.) 3606.4 GR 19. Elev. Casinghead 3620

20. Total Depth 8020 21. Plug Back T.D. -- 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
7676-7812 - Cisco Canyon

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
SNP, Dual Laterlog-Micro SFL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13-3/8	48#	402	17 1/2	300 sx Class C		Circ
8-5/8	24#	1115	11	200 sx Thickset, 400 sx Hallite, 150 sx Class C		Circ
5-1/2	17 & 20#	8020	7-7/8	280 sx 50-50 Pox Mix		Circ

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

31. Perforation Record (Interval, size and number)
7676-98, 7714-34, 7742-54, 7768-82, 7794-7812 (total 172 holes) w/2 shots per ft

TUBING RECORD		PACKER SET
SIZE	DEPTH SET	
2-7/8	7600	7600

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7760-7820	2000 gal 15% DS-30
7760-7640	2000 gal 15% DS-30
7676-7812	4000 gal 20% DS-30

33. PRODUCTION

Date First Production <u>10-17-76</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Gas Lift</u>	Well Status (Prod. or Shut-in) <u>Prod</u>
Date of Test <u>12-29-76</u>	Hours Tested <u>24</u>	Choke Size <u>2-7/8</u>
Flow Tubing Press. <u>110</u>	Casing Pressure <u>1100</u>	Calculated 24-Hour Rate <u>44.85</u>
Oil - Bbl. <u>44.85</u>	Gas - MCF <u>252</u>	Water - Bbl. <u>299</u>
Oil - Bbl. <u>44.85</u>	Gas - MCF <u>252</u>	Water - Bbl. <u>299</u>
Oil Gravity - API (Corr.) <u>44.0</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold and used for gas lift

Test Witnessed By
Bobby Cone

35. List of Attachments
Logs & Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Owner-Operator DATE January 4, 1977

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1200</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4255</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6633</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7543</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>5320</u> to <u>5340</u>	No. 4, from _____ to _____
No. 2, from <u>7720</u> to <u>7880</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1100	5340	4240	Dolomite				
5340	5940	600	Limestone				
5940	6610	670	Shale & limestone				
6610	7540	930	Shale & sand				
7540	7660	120	Limestone				
7660	7860	200	Dolomite				
7860	7900	40	Limestone				
7900	7940	40	Shale				
7940	8000	60	Limestone				
8000	8020	20	Shale				