

FLUID SAMPLE DATA				Date 9-5-76				Ticket Number 781224			
Sampler Pressure <u>none</u> P.S.I.G. at Surface Recovery: Cu. Ft. Gas <u>-</u> cc. Oil <u>1400</u> cc. Water <u>400</u> cc. Mud <u> </u> Tot. Liquid cc. <u> </u>				Kind of Job OPEN HOLE				Halliburton District ARTESIA			
Gravity <u> </u> * API @ <u> </u> *F.				Tester MR. RUSK				Witness MR. CONE			
Gas/Oil Ratio <u> </u> cu. ft./bbl.				Drilling Contract MORAN DRILLING COMPANY IC							
RESISTIVITY				EQUIPMENT & HOLE DATA							
				Formation Tested Bone Springs							
				Elevation <u>-</u> Ft.							
				Net Productive Interval 10' Ft.							
				All Depths Measured From 13' above ground level							
Recovery Water @ <u> </u> *F. <u> </u> ppm				Total Depth 5342' Ft.							
Recovery Mud @ <u> </u> *F. <u> </u> ppm				Main Hole/Casing Size 7 7/8"							
Recovery Mud Filtrate @ <u> </u> *F. <u> </u> ppm				Drill Collar Length 597' I.D. 2.25"							
Mud Pit Sample @ <u> </u> *F. <u> </u> ppm				Drill Pipe Length 4681' I.D. 3.826"							
Mud Pit Sample Filtrate @ <u> </u> *F. <u> </u> ppm				Packer Depth(s) 5308' - 5314' Ft.							
Mud Weight 8.7 vis 54 SEC.				Depth Tester Valve 5285' Ft.							
Cushion		TYPE	AMOUNT	Depth Back Pres. Valve	Surface Choke	Bottom Choke					
			-	Ft.	1" ADJ.	.75"					
Recovered		15	Feet of Oil								
Recovered			Feet of								
Recovered			Feet of								
Recovered			Feet of								
Recovered			Feet of								
Remarks		SEE PRODUCTION TEST DATA SHEET.									
RECEIVED											
JAN 5 1977											
O.C.C.											
TEMPERATURE		Gauge No. 113		Gauge No. 		TIME					
Depth: 512 Ft.		Depth: 5337' Ft.		Depth: Ft.							
Est. *F.		12 Hour Clock		24 Hour Clock		Hour Clock		Tool A.M.			
Blanked Off NO		Blanked Off YES		Blanked Off 		Blanked Off 		Opened 6:30 P.M.			
Actual 100 *F.		Pressures		Pressures		Pressures		Opened A.M.			
		Field Office		Field Office		Field Office		Bypass 12:00 P.M.			
		Field Office		Field Office		Field Office		Reported Computed			
		Field Office		Field Office		Field Office		Minutes Minutes			
Initial Hydrostatic		2382 2314		2432 2335							
Flow Initial		26 21		39 33							
Flow Final		40 30		39 37				30			
Closed in		1525 1533		1542 1542				120			
Flow Initial		53 34		52 46							
Flow Final		53 46		52 54				60			
Closed in		1078 1082		1085 1089				120			
Flow Initial											
Flow Final											
Closed in											
Final Hydrostatic		2382 2298		2367 2318							

MOLLIE COMMUNITY
 Lease Name
 Well No. **1**
 Test No. **1**
 Field Area **N. DAGGER DRAW**
 County **EDDY**
 State **NEW MEXICO**
 Tested Interval **5314' - 5342'**
 Lease Owner/Company Name **ROGER C. HANKS**