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NEW MEXICO CONSERVATION COMMISSION

JAN 5 1977

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

D. C. C.  
ARTESIA, OFFICE

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Roger C. Hanks</b>	8. Farm or Lease Name <b>Molly Com</b>
3. Address of Operator <b>P. O. Box 3148, Midland, TX 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>19S</b> RANGE <b>24E</b> NMPM.	10. Field and Pool, or Wildcat <b>Upper Penn North Dagger Draw-</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3606.4 GR</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-2-76 Acidize perfs 7676-7812 w/4000 gals 20% DS-30, 900 # WBIIIX, 152# FR-16, 16 gals I-15, 80 gals CS-3, 7 gal LT-22. Max trt press 5000, min 4300, avg 4700, ISIP 3600, decrease to 2100 in 15 mins.

Note: Due to mechanical failures and suspected formation block this well was not produced daily since completion 10-17-76 until this time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <b>Roger C. Hanks</b>	TITLE <b>Owner-Operator</b>	DATE <b>January 4, 1977</b>
APPROVED BY <b>W. A. Gessert</b>	TITLE <b>SUPERVISOR, DISTRICT II</b>	DATE <b>JAN 7 1977</b>
CONDITIONS OF APPROVAL, IF ANY:		