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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**SEP 7 1979**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input type="checkbox"/> Fed. Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Roger C. Hanks	8. Farm or Lease Name Molly Com
3. Address of Operator P. O. Box 3148, Midland, Texas 79702	9. Well No. #1
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>19 S</u> RANGE <u>24 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Upper N. Dagger Draw Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3606.4 GR	12. County Eddy

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

247 Jts. 2-3/8" Tubing  
5-1/2" Casing 6/29/79 5-1/2" Bridge Plug Set @ 7576'  
# 5-1/2" Casing 6/30/79 10<sup>3</sup> Sacks Cement @ 7576' to 7486'  
5-1/2" Casing 7/6/79 Cut & Lay Down 5900' 150 Jts.  
5-1/2" OH 7/7/79 35 Sacks Cement @ 5950' Tag @ 5840'  
OH 7/9/79 35 Sacks Cement @ 4050' to 3950'  
OH 7/9/79 35 Sacks Cement @ 1950' to 1850'  
8-5/8" OH 7/9/79 35 Sacks Cement @ 1165 No Plug  
8-5/8" OH 7/10/79 50 Sacks Cement  
7/11/79 Tag @ 1035' @ 1165'  
5-5/8" 7/11/79 15 Sacks Cement @ 45' to Surface

No surface casing pulled  
No intermediate casing pulled

NOTE=(Slury): 1.18 cu ft per sack cement  
14.8#/gal.

The OCC will be notified for visual inspection as soon as the final clean-up, as per OCC rules and regulations, has been completed.

Dry hole marker cemented on top in full display

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Owner/Operator DATE 9/6/79

APPROVED BY Mike G. [Signature] TITLE OIL AND GAS INSPECTION DATE SEP 24 1979

CONDITIONS OF APPROVAL, IF ANY: